



Building Sustainable Shareholder Value

Canada Investor Meetings
March 11-12, 2014

Safe Harbor

This material contains forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements, including 2014 earnings per share guidance and assumptions, capital expenditures and dividends, are intended to be identified in this document by the words “anticipate,” “believe,” “estimate,” “expect,” “intend,” “may,” “objective,” “outlook,” “plan,” “project,” “possible,” “potential,” “should” and similar expressions. Actual results may vary materially. Forward-looking statements speak only as of the date they are made, and we do not undertake any obligation to update them to reflect changes that occur after that date. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including inflation rates, monetary fluctuations and their impact on capital expenditures and the ability of Xcel Energy Inc. and its subsidiaries (collectively, Xcel Energy) to obtain financing on favorable terms; business conditions in the energy industry, including the risk of a slow down in the U.S. economy or delay in growth recovery; trade, fiscal, taxation and environmental policies in areas where Xcel Energy has a financial interest; customer business conditions; actions of credit rating agencies; competitive factors, including the extent and timing of the entry of additional competition in the markets served by Xcel Energy Inc. and its subsidiaries; unusual weather; effects of geopolitical events, including war and acts of terrorism; state, federal and foreign legislative and regulatory initiatives that affect cost and investment recovery, have an impact on rates or have an impact on asset operation or ownership or impose environmental compliance conditions; structures that affect the speed and degree to which competition enters the electric and natural gas markets; costs and other effects of legal and administrative proceedings, settlements, investigations and claims; actions by regulatory bodies impacting our nuclear operations, including those affecting costs, operations or the approval of requests pending before the Nuclear Regulatory Commission; financial or regulatory accounting policies imposed by regulatory bodies; availability or cost of capital; employee work force factors; the items described under Factors Affecting Results of Operations; and the other risk factors listed from time to time by Xcel Energy in reports filed with the SEC, including “Risk Factors” in Item 1A and Exhibit 99.01 of Xcel Energy Inc.’s Annual Report on Form 10-K for the year ended Dec. 31, 2012, and Item 1A and Exhibit 99.01 to the Quarterly Reports on Form 10-Q for the quarters ended March 31, June 30, and September 30, 2013.

Building Sustainable Shareholder Value

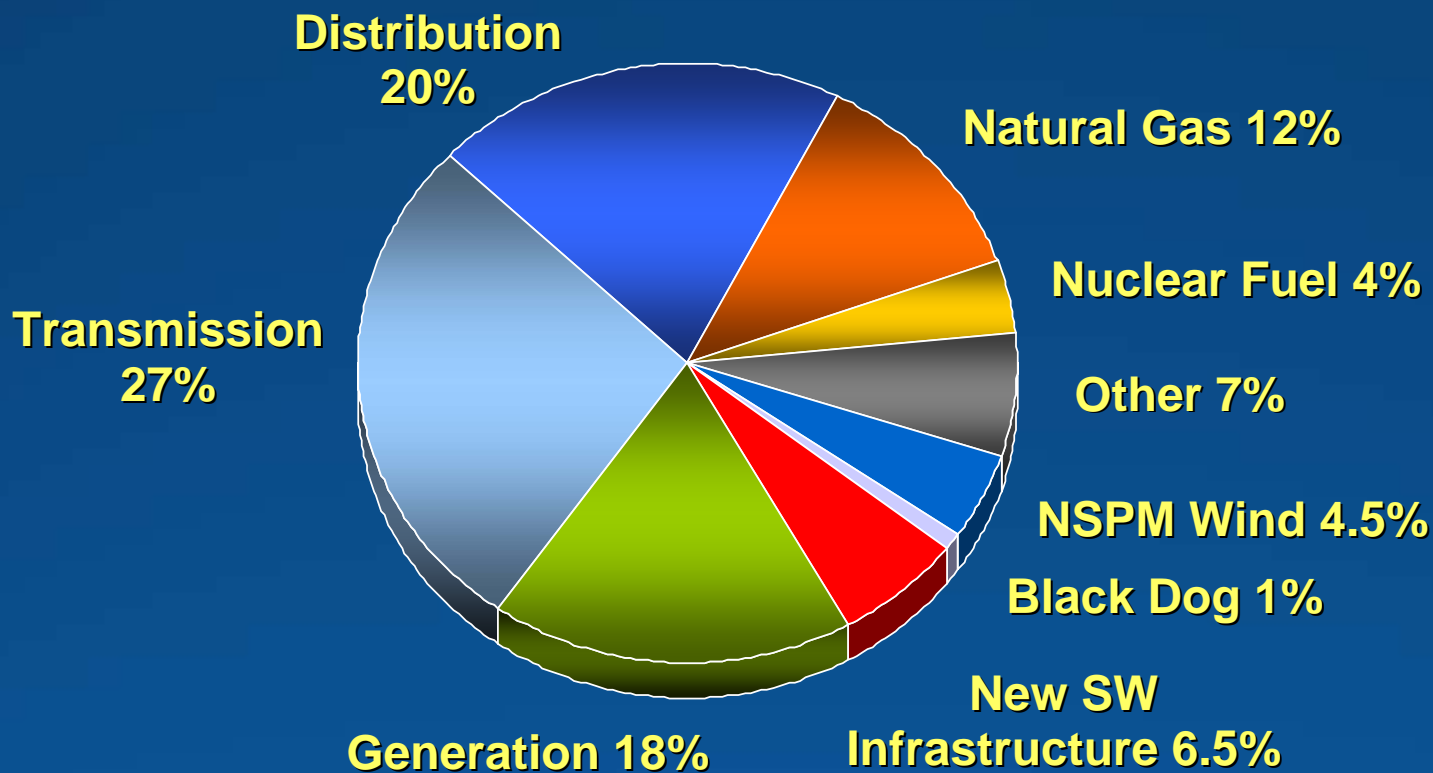
- Attractive growth opportunities
- Improving regulatory constructs
- Operational Excellence
- Proactive risk mitigation
- Attractive total return
 - EPS growth of 4% – 6% *
 - Dividend growth of 4% – 6%



** Based off a normalized 2013 EPS of \$1.90 per share*

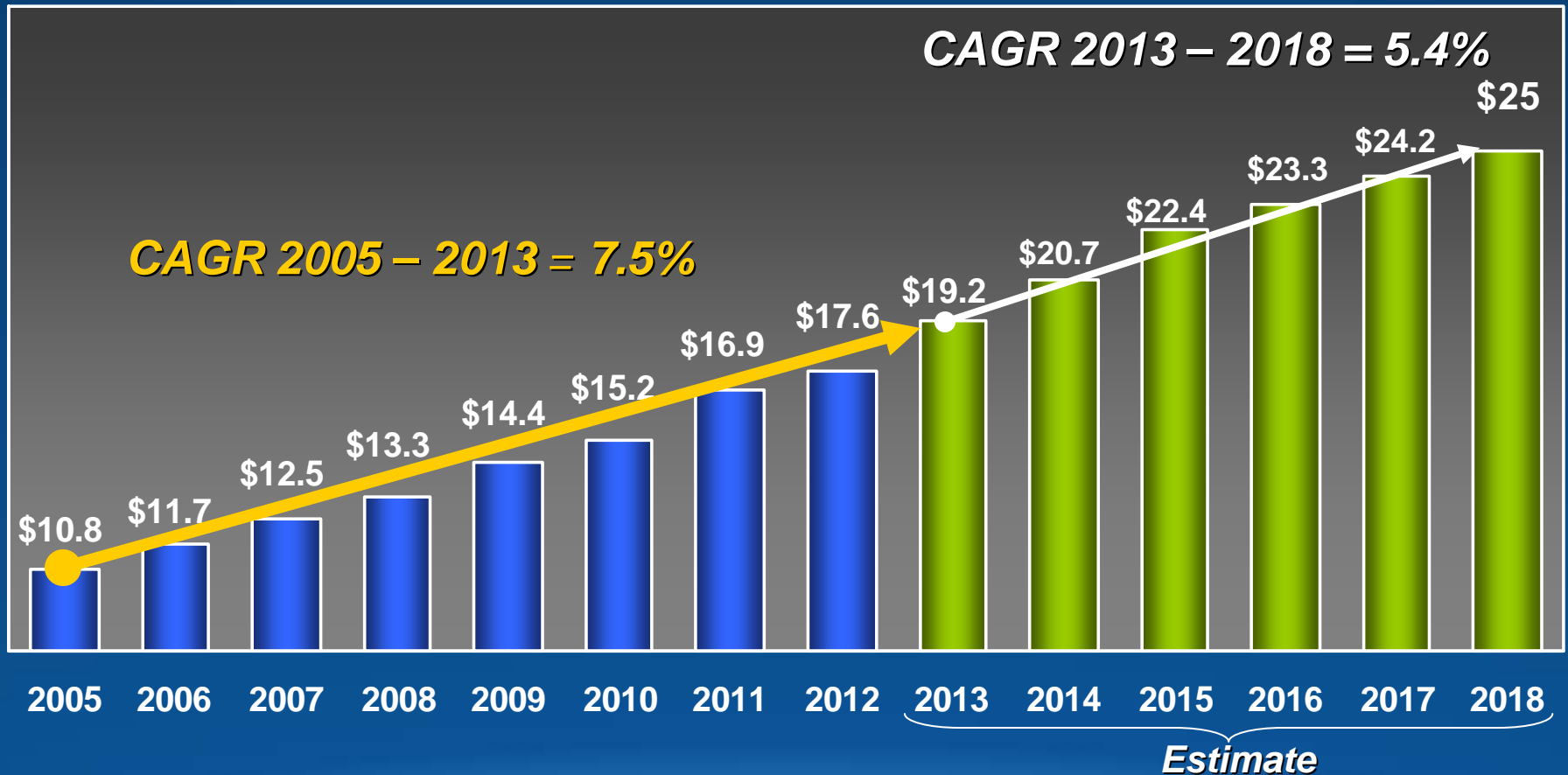
Diverse and Low Risk Investment Plan

Capital Expenditures of \$14.1 Billion for 2014 - 2018



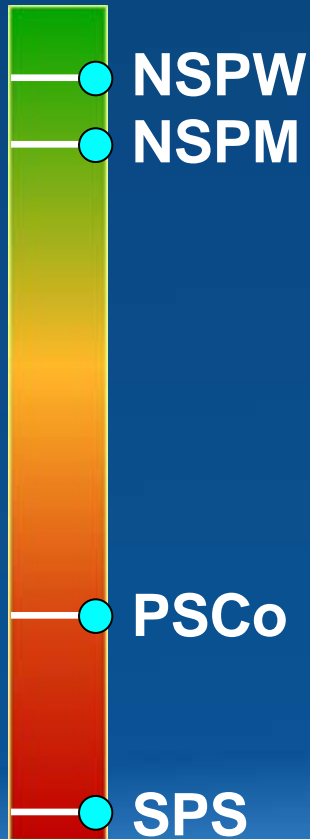
Attractive Rate Base Growth

Dollars in billions

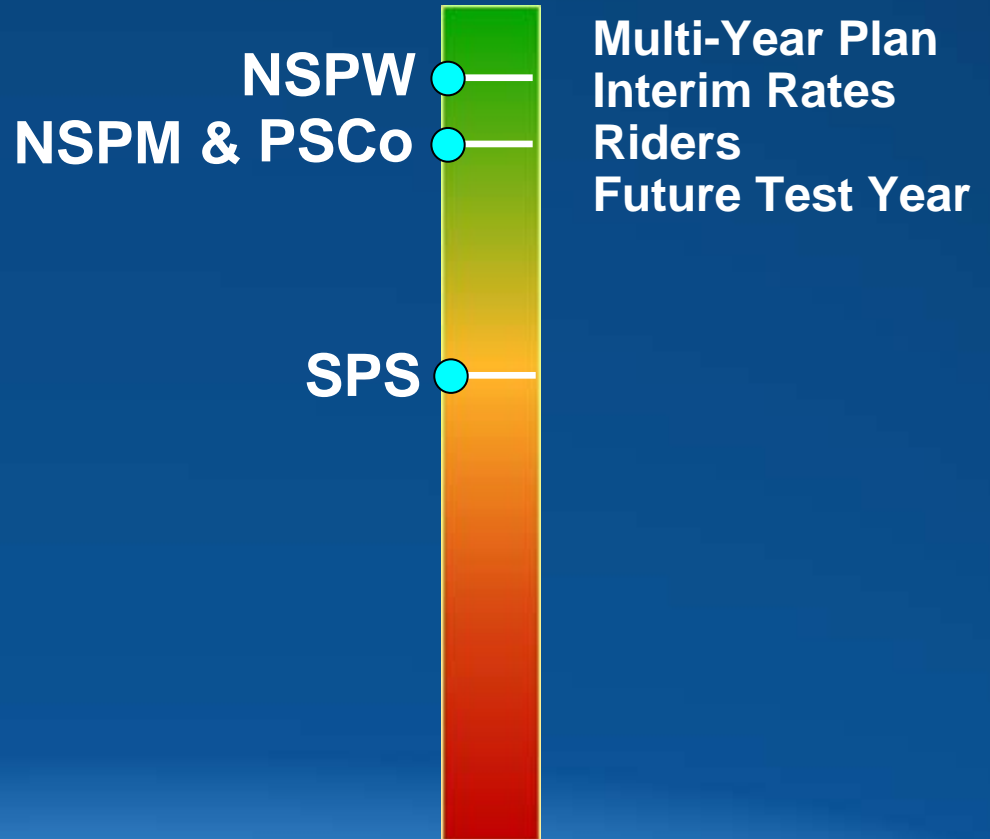


Improving the Regulatory Construct Demonstrated Track Record

2005



Outlook



No Interim Rates
No Riders
Historic Test Year

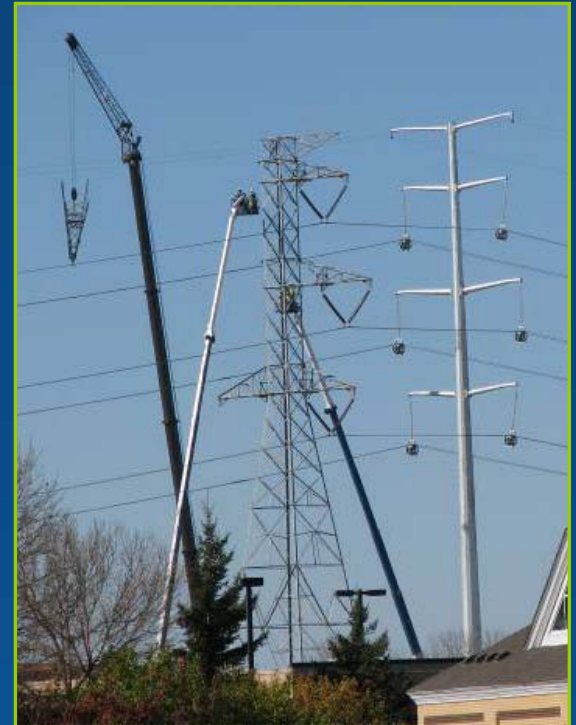
Actions to Improve ROE

- **Regulatory compacts**
 - Multi-year plans
 - Expand riders
 - Interim rate recovery & expand known and measurable
 - Moderation plans to smooth customer bill impact
 - Pursue Transco
- **Forecast accuracy**
 - Sales
 - Timing of capital spend and in-service dates
 - Multi jurisdiction – cost allocation
- **Cost disallowances – minimize spend**
- **Grass roots outreach programs**

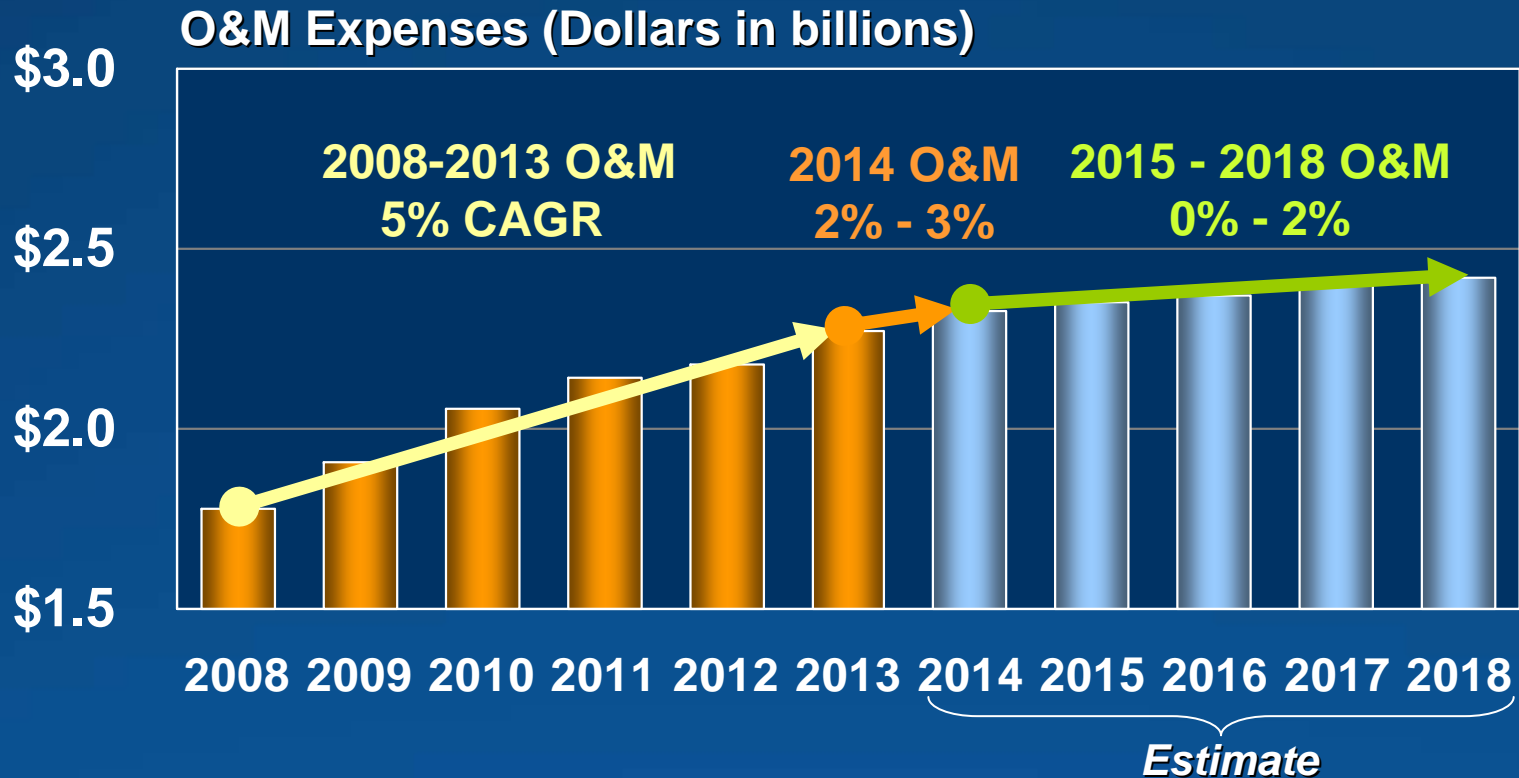


TransCo Investment Structures

- **FERC Order 1000 creates opportunities and challenges**
- **Multiple approaches needed to win competitive projects**
- **Developing strategic flexibility to respond effectively**
- **Creating alternative investment structures to provide options**
- **Plan to make regulatory filings in 2014**



Operational Excellence Bending the Cost Curve



Bending the Cost Curve

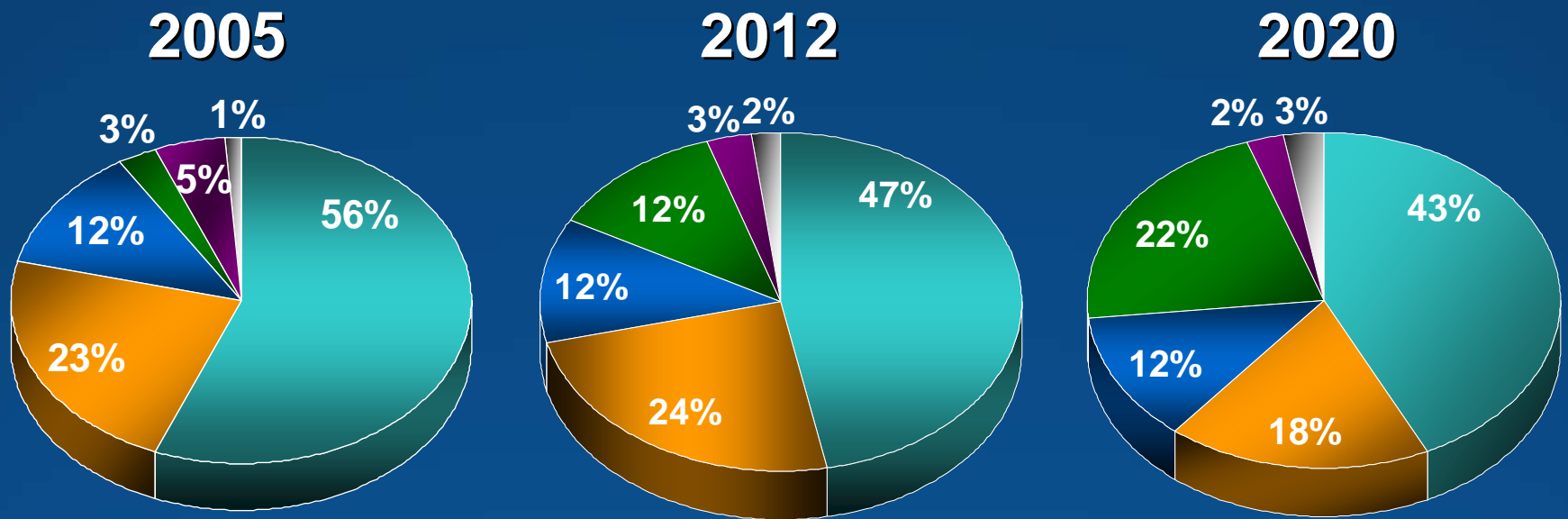
Sustainable Cost Control

- **Operational Excellence**
 - Standardization of processes
 - Optimize purchasing power
 - Technology
- **Stabilization of nuclear costs**
- **Workforce transition**
- **Proactive maintenance to strengthen system**
- **Employee benefits programs**
- **Investing in capital to reduce long-term O&M**



Proactive Risk Mitigation

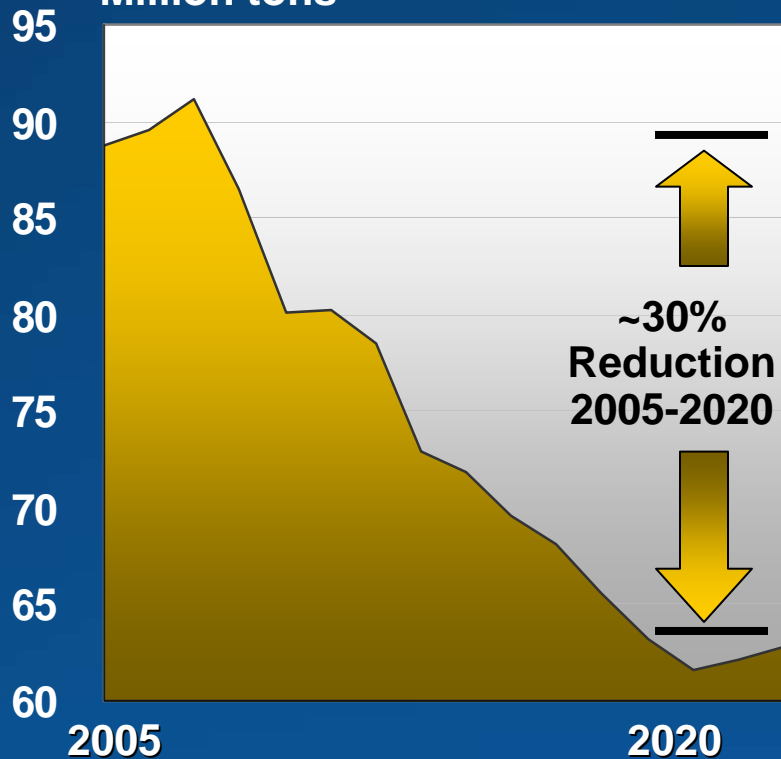
Environmental Risk – Fuel Mix Based on Energy



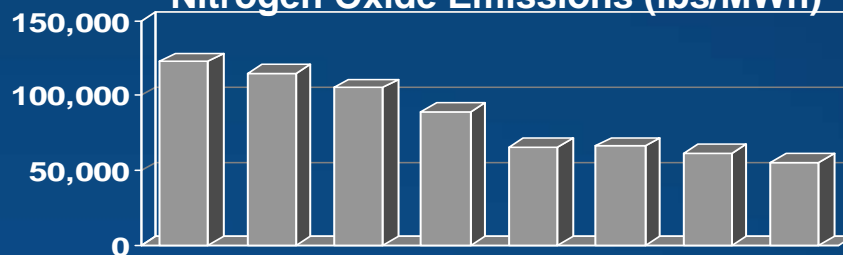
Coal
 Natural Gas
 Nuclear
 Wind
 Hydro
 Other

Proactive Risk Mitigation Emission Reductions

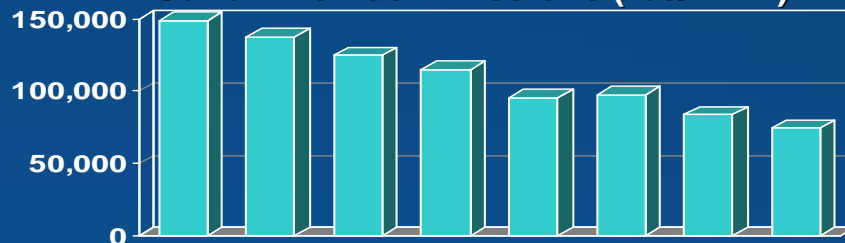
CO2 Emissions
Million tons



Nitrogen Oxide Emissions (lbs/MWh)



Sulfur Dioxide Emissions (lbs/MWh)



Mercury Emissions (lbs/MWh)



Proactive Risk Mitigation

Strong Credit Ratings and Liquidity

45% equity ratio as of December 31, 2013

\$2.45 billion credit line, maturity extended to July 2017

	Moody's *	S&P	Fitch
<i>Xcel Unsecured</i>	A3	BBB+	BBB+
<i>NSPM Secured</i>	Aa3	A	A+
<i>NSPW Secured</i>	Aa3	A	A+
<i>PSCo Secured</i>	A1	A	A+
<i>SPS Secured</i>	A2	A	A-

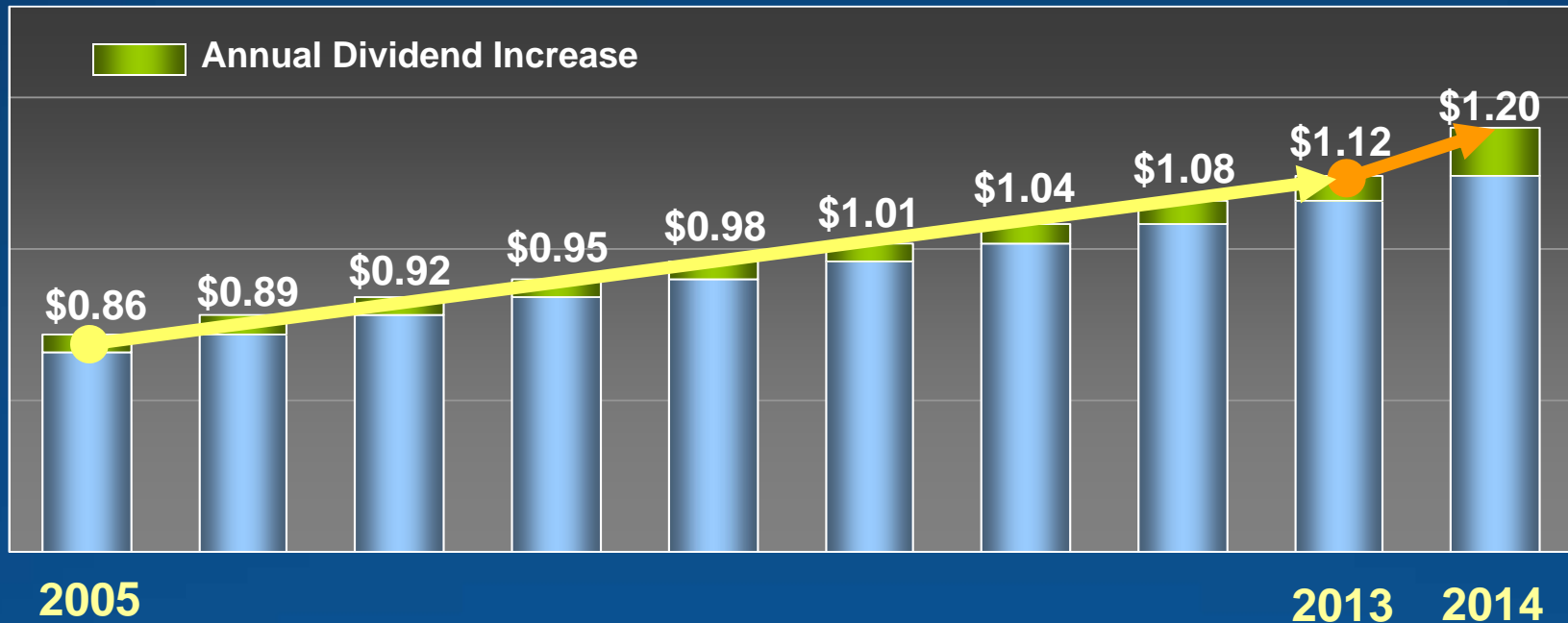
*** Moody's upgraded the credit ratings of Xcel Energy and its' subsidiaries on notch in January 2014**

Dividend Flexibility

- Annual dividend growth target range of 4% to 6%
 - No dividend payout range target
 - Dividend growth may periodically exceed EPS growth
- Dividend considerations
 - Providing a competitive dividend yield
 - Capital investment growth opportunities
 - Balance sheet and credit ratings
 - Projected cash generation and requirements
- Dividend decisions are the responsibility of Board of Directors

In February 2014, Xcel Energy Board of Directors increased the dividend 8 cent per share on an annual basis or 7%

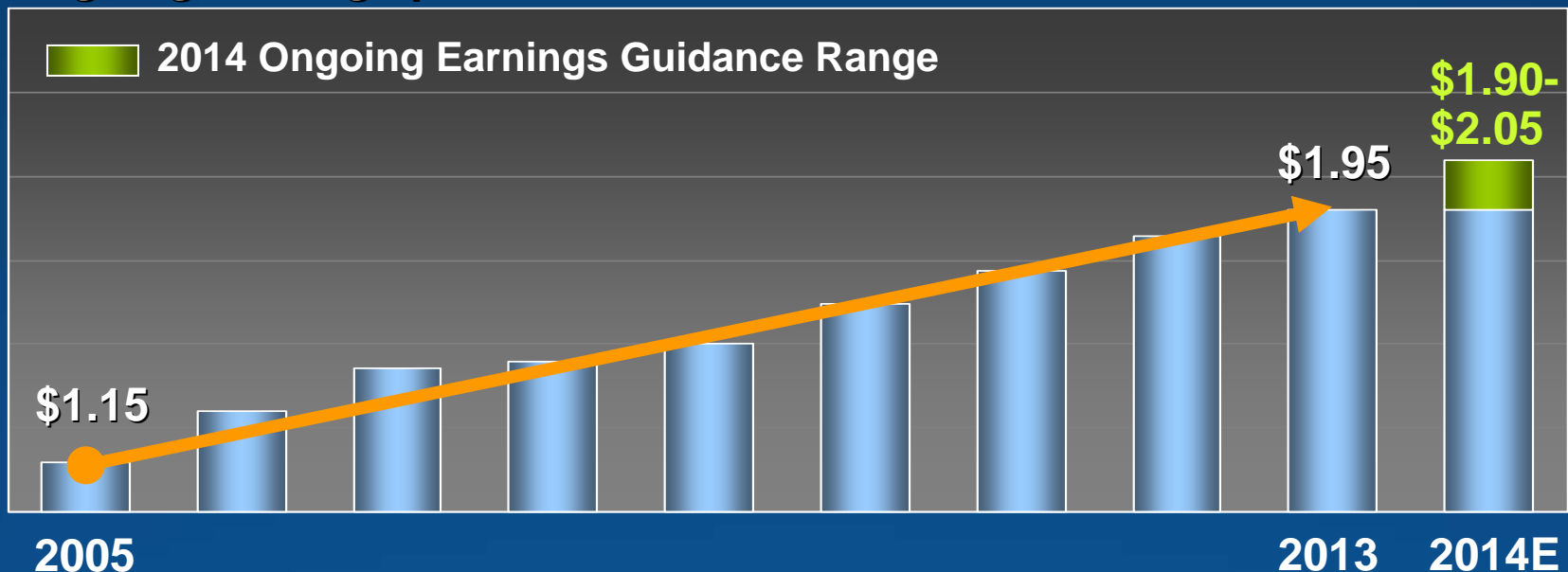
Consistent Dividend Growth



Dividend growth CAGR 2005-2013 = 3.4%
Dividend increase for 2014 = 7.1%
Dividend Annual Growth Objective = 4-6%

Consistent EPS Growth

Ongoing earnings per share *



Ongoing EPS CAGR 2005-2013 = 6.8%
EPS Annual Growth Objective = 4-6%

* Reconciliation to GAAP EPS included in appendix

Building Sustainable Shareholder Value

- Attractive growth opportunities
- Improving regulatory constructs
- Operational Excellence
- Proactive risk mitigation
- Attractive total return
 - EPS growth of 4% – 6% *
 - Dividend growth of 4% – 6%



** Based off a normalized 2013 EPS of \$1.90 per share*

Appendix

Fully Regulated Utility



NSP-Minnesota (NSPM)
35-45% of earnings

NSP-Wisconsin (NSPW)
5-10% of earnings

**Public Service Co.
of Colorado (PSCo)**
45-55% of earnings

**Southwestern
Public Service (SPS)**
5-15% of earnings

Operate in 8 States

Combination Utility

90% electric
10% natural gas

Customers

3.4 million electric
1.9 million natural
gas

2014 Dividend (Annualized) = \$1.20
2014 EPS Guidance = \$1.90 - \$2.05

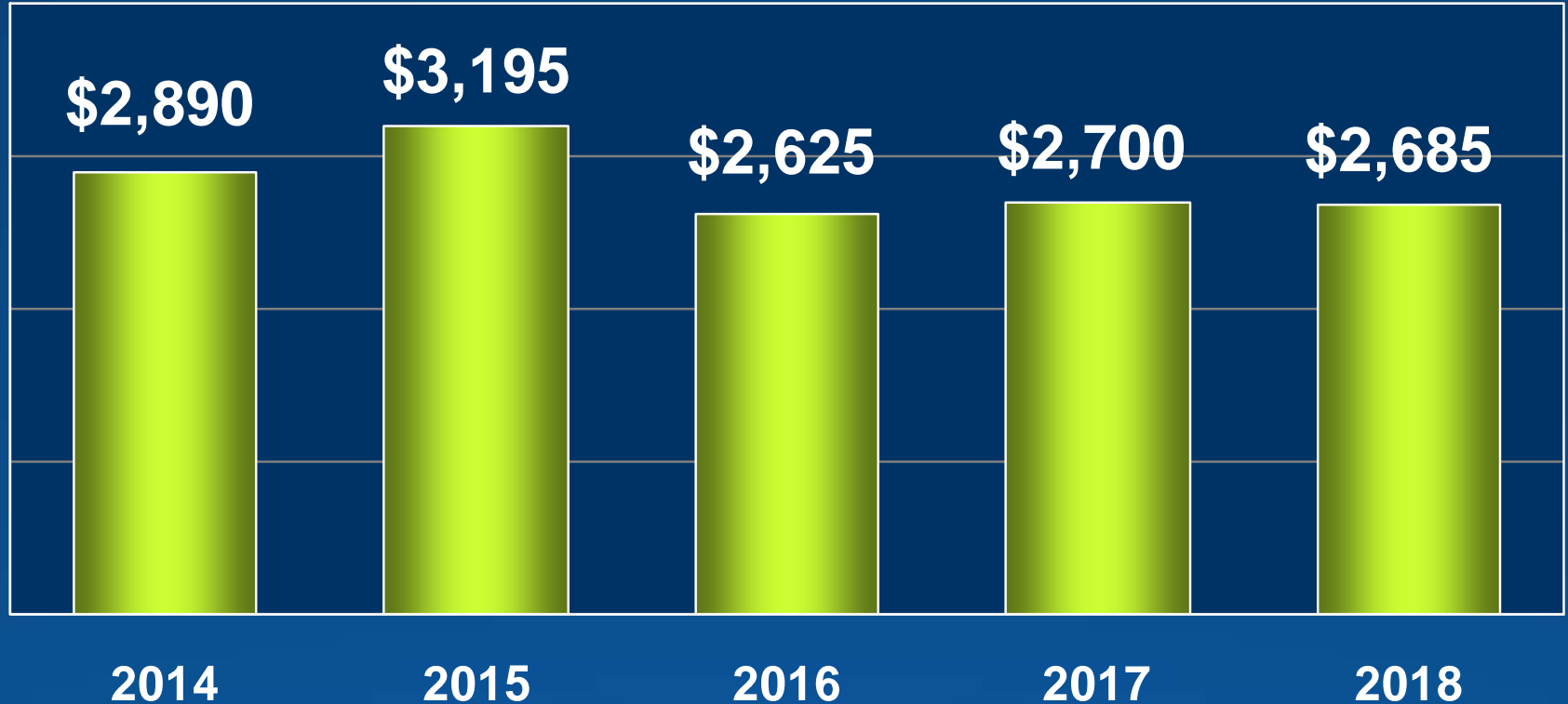
Reconciliation – Ongoing EPS to GAAP EPS

	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>
Ongoing EPS	\$1.15	\$1.30	\$1.43	\$1.45	\$1.50	\$1.62	\$1.72	\$1.82	\$1.95
PSRI-COLI	\$0.05	\$0.05	\$(0.08)	\$0.01	\$(0.01)	\$(0.01)	-	-	-
Prescription Drug Tax Benefit	-	-	-	-	-	-	-	\$0.03	-
2004 SPS FERC Order	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>\$(0.04)</u>
Cont. Ops	\$1.20	\$1.35	\$1.35	\$1.46	\$1.49	\$1.61	\$1.72	\$1.85	\$1.91
Discont. Ops	<u>\$0.03</u>	<u>\$0.01</u>	<u>-</u>	<u>-</u>	<u>\$(0.01)</u>	<u>\$0.01</u>	<u>-</u>	<u>-</u>	<u>-</u>
GAAP EPS	\$1.23	\$1.36	\$1.35	\$1.46	\$1.48	\$1.62	\$1.72	\$1.85	\$1.91

Xcel Energy's management believes that ongoing earnings provide a meaningful comparison of earnings results and is representative of Xcel Energy's fundamental core earnings power. Xcel Energy's management uses ongoing earnings internally for financial planning and analysis, for reporting of results to the Board of Directors, and when communicating its earnings outlook to analysts and investors.

Capital Expenditure Forecast

Five-Year Total of \$14.1 Billion



Capital Expenditures by Major Project

Dollars in millions

Major Project Summary	2014	2015	2016	2017	2018	Total
CapX 2020	\$255	\$125	\$5	-	-	\$385
CACJA	\$250	\$85	\$10	-	-	\$345
Nuclear Fuel	\$140	\$100	\$135	\$135	\$75	\$585
Other Major Transmission	\$370	\$265	\$330	\$420	\$385	\$1,770
Gas Pipeline Replacements	\$160	\$180	\$145	\$125	\$125	\$735
Other Capital Expenditures	\$1,670	\$1,710	\$1,790	\$1,725	\$1,715	\$8,610
NSPM Wind Projects	\$35	\$610	-	-	-	\$645
Black Dog Unit 6	\$5	\$50	\$40	\$5	-	\$100
New SW Infrastructure	\$5	\$70	\$170	\$290	\$385	\$920
Total Capital Expenditures	\$2,890	\$3,195	\$2,625	\$2,700	\$2,685	\$14,095

Capital Expenditures by Company

Dollars in millions

	2014	2015	2016	2017	2018	Total
NSPM	\$1,090	\$1,620	\$955	\$885	\$805	\$5,355
PSCo	\$985	\$845	\$795	\$770	\$815	\$4,210
SPS	\$525	\$520	\$610	\$770	\$790	\$3,215
NSPW	\$290	\$210	\$265	\$275	\$275	\$1,315
Total	\$2,890	\$3,195	\$2,625	\$2,700	\$2,685	\$14,095

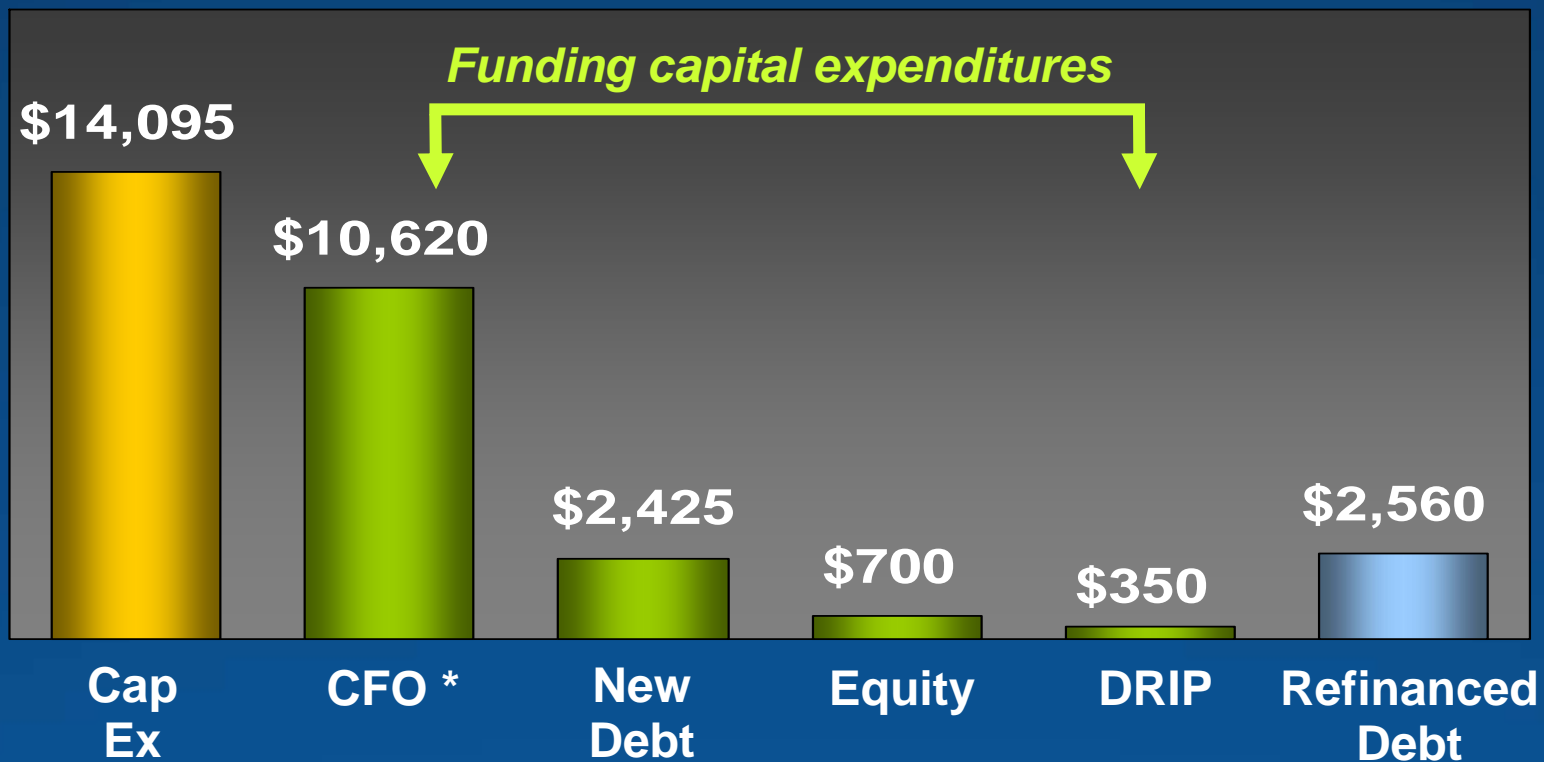
Capital Expenditures by Function

Dollars in millions

	2014	2015	2016	2017	2018	Total
Electric Generation	\$715	\$1,235	\$560	\$550	\$470	\$3,530
Electric Transmission	\$950	\$770	\$790	\$945	\$1,035	\$4,490
Electric Distribution	\$510	\$560	\$595	\$605	\$610	\$2,880
Natural Gas	\$365	\$340	\$345	\$300	\$320	\$1,670
Nuclear Fuel	\$140	\$100	\$135	\$135	\$75	\$585
Other	\$210	\$190	\$200	\$165	\$175	\$940
Total	\$2,890	\$3,195	\$2,625	\$2,700	\$2,685	\$14,095

Financing Plan 2014-2018

Dollars in millions



* Cash from operations is net of dividend and pension funding

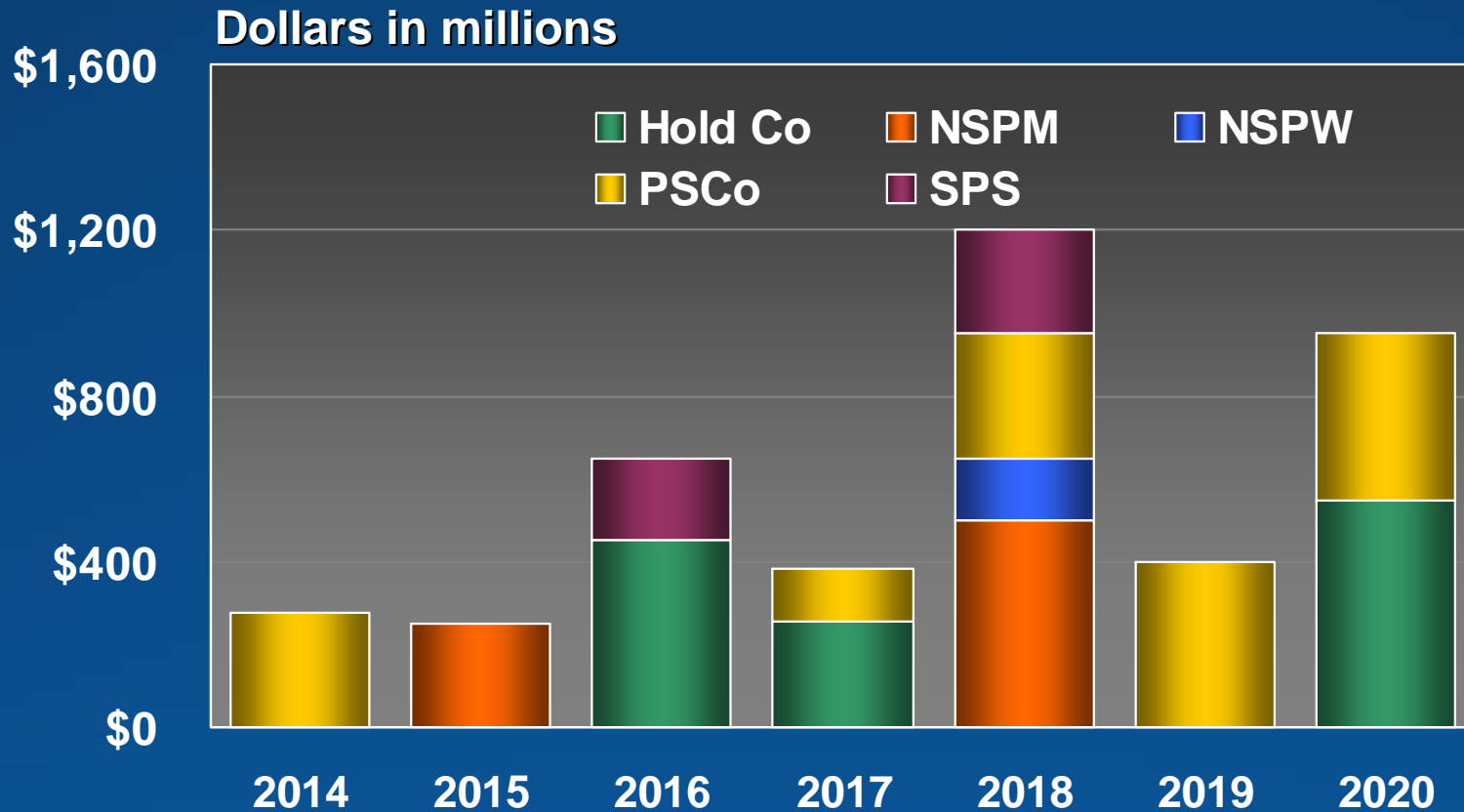
Financing Plan

Debt Issuances for 2014

Issuer	Security	Amount (millions)
PSCo	First Mortgage Bonds	\$300
NSPM	First Mortgage Bonds	\$300
SPS	First Mortgage Bonds	\$150
NSPW	First Mortgage Bonds	\$100

Financing plans are subject to change, depending on capital expenditures, internal cash generation, rating agency views, market conditions and other factors

Manageable Debt Maturities



Minnesota Electric Rate Case

What's Different With This Request?

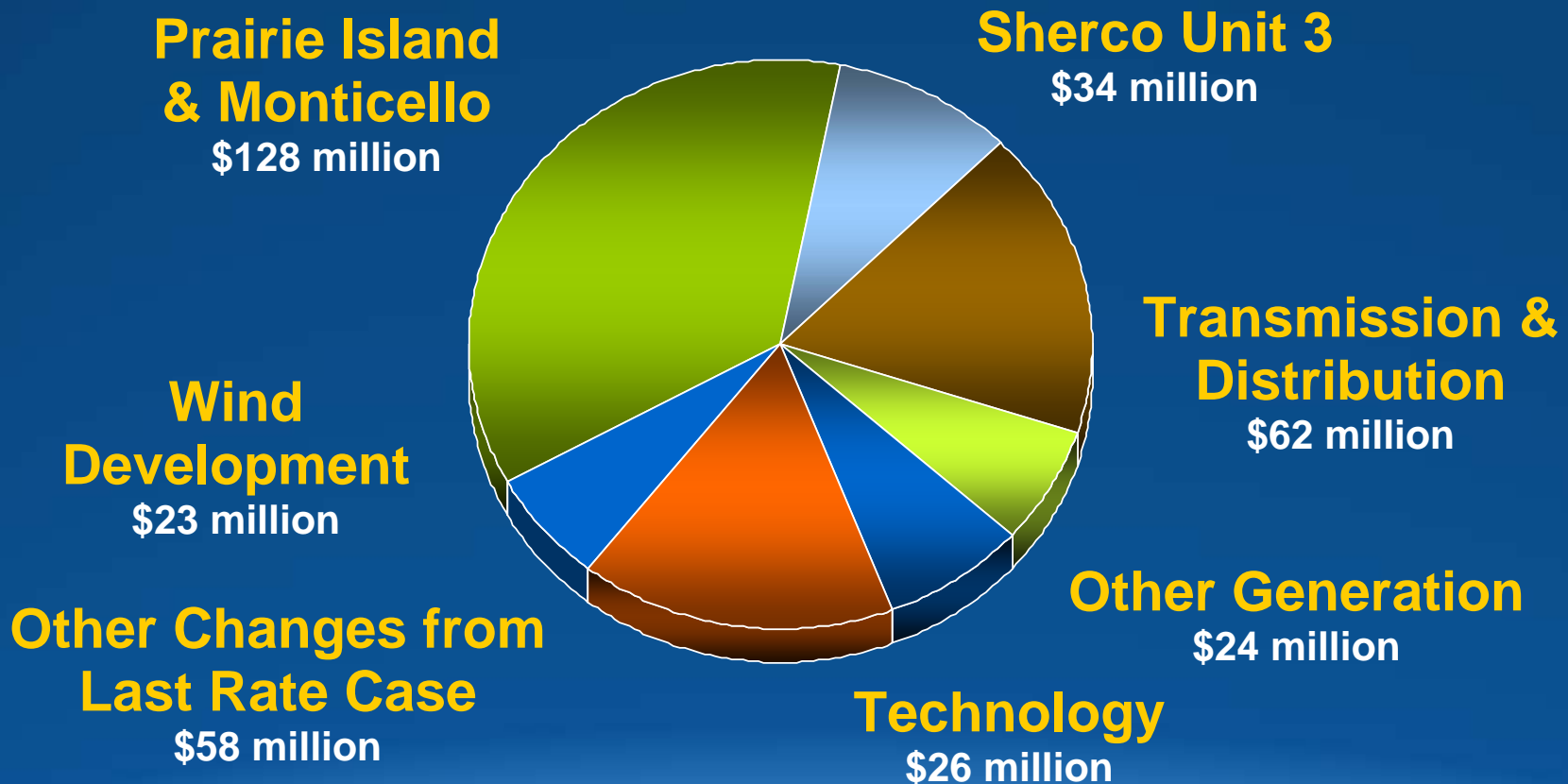
- Extensive and detailed support
- Longer review period
- Sherco 3 and Monticello projects completed
- Sales tracking our forecast and decoupling proposal
- Multi-Year Plan
- Rate mitigation proposal

Minnesota Multi-Year Electric Rate Case

(Millions of Dollars)	2014		2015	
	Amount	% increase	Amount	% increase
Pre-moderation deficiency	\$274		\$81	
Moderation change compared to prior year:				
Theoretical depreciation reserve	(81)		53	
DOE settlement proceeds	=		<u>(36)</u>	
	(81)		17	
Filed rate request	193	6.9%	98	3.5%
Interim rate adjustment	<u>(66)</u>		<u>66</u>	
Impact on customer bill	127	4.6%	164	5.6%
Potential expense deferral	16		-	
Depreciation expense – reduction/(increase)	81		(46)	
Recognition of DOE settlement proceeds	=		<u>36</u>	
Pre-tax impact on operating income	\$224		\$154	

Minnesota Electric Rate Case

Rate Case Drivers – 2014 and 2015


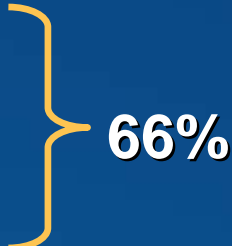



Monticello Prudence Filing

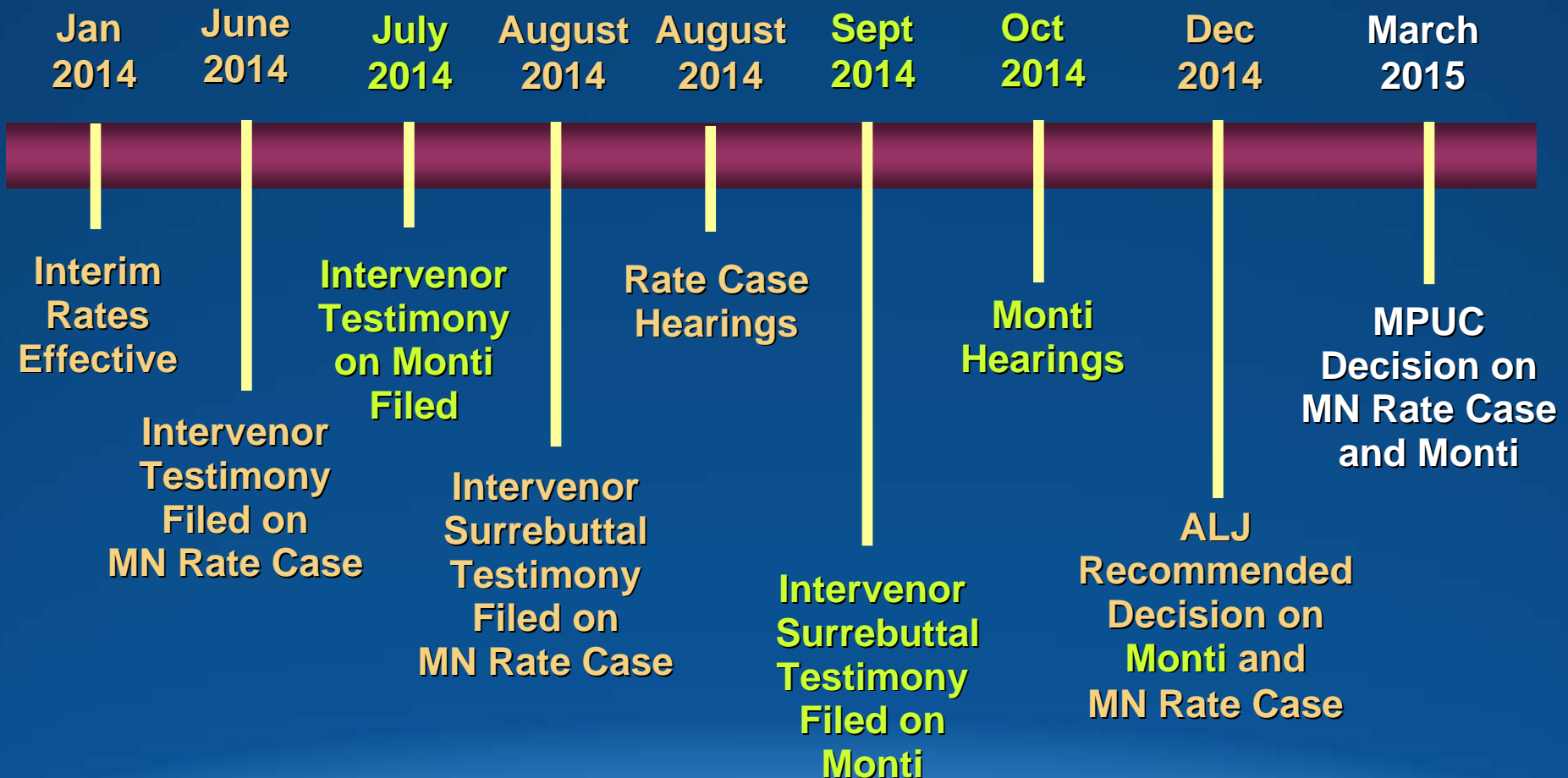
- **Monticello uprate and life extension project was a sound investment**
 - Rebuilt plant provides value for the next 20 years
 - Essential for carbon reduction commitment
 - Higher power output
- **Our experience is in line with industry performance**
- **Schedule:**
 - Intervenor testimony - July 2014
 - ALJ recommendation - December 2014
 - Commission decision - March 2015

Monticello Prudence Filing

Drivers of Cost Increases

- **Design changes from original scoping**
 - Reactor feedwater pumps
 - Feedwater heater replacement
 - 13.8 kV system**25%**
- **Underestimation of implementation costs**
 - Labor productivity
 - Emergent work
 - Vendor issues**66%**
- **Increased regulatory requirements**
 - NRC license delay
 - Steam dryer monitoring**9%**

Minnesota Regulatory Key Dates



Texas 2014 Electric Rate Case

- **Filed for 2014 electric rate net increase of \$52.7 million**
 - Based on a June 2013 historic test year
 - ROE of 10.40%
 - Electric rate base of \$1.27 billion
 - Equity ratio of 53.89%
- **Requested interim rates of \$32.6 million to be effective March 2014, pending Commission decision**
- **A PUCT decision and implementation of final rates are anticipated in the third quarter of 2014**

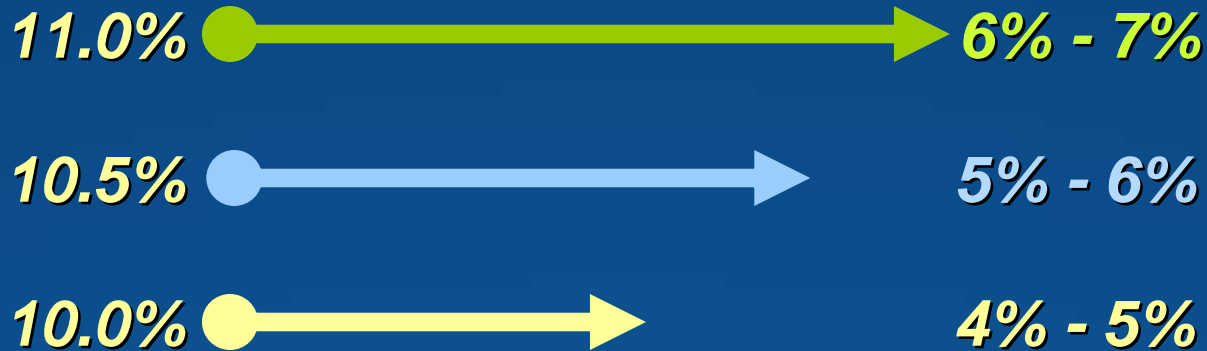
New Mexico 2014 Electric Rate Case

- Seeking 2014 electric rate increase of \$32.5 million, reflecting:
 - A base rate increase of \$20.9 million and an increase in renewable energy rider recovery of \$12.1 million
 - Based on a 2014 forecast test year
 - ROE of 10.25%
 - Equity ratio of 53.89%
 - Electric rate base of \$479.8 million
- In 2014, the hearing examiner recommended:
 - A rate increase of \$15 million, based on an ROE of 9.73% and equity ratio of 53.89%
 - Approval of the renewable energy rider with recovery of \$12.1 million for 2014
- NMPRC decision and final rates effective expected April 2014

Impact of Improved Earned ROE

**Consolidated
Earned ROE**

**5-year EPS
CAGR**



Based on Xcel Energy's consolidated GAAP ROE

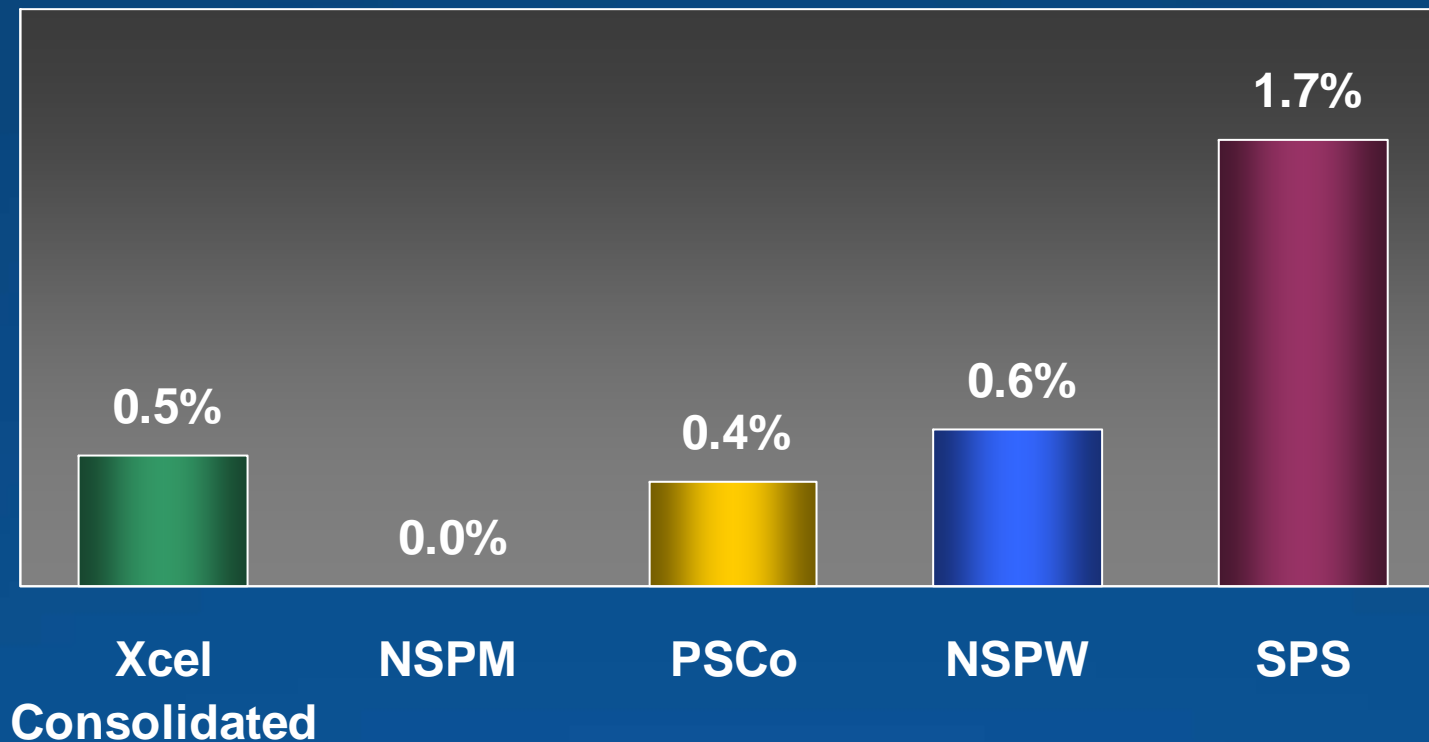
Impact of Improved Earned ROE

The Opportunity

2012 Rate Base	\$17.6 billion	\$17.6 billion	\$17.6 billion
Equity Ratio	54%	54%	54%
ROE Improvement	25 bps	50 bps	75 bps
Net Income	\$24 million	\$48 million	\$71 million
Ongoing EPS	\$0.05	\$0.10	\$0.15

Modest Sales Growth Forecasted

5-Year Retail Sales Growth CAGR



Regulatory vs. Authorized Returns - 2012

OPCO	Jurisdiction	Rate Base	Authorized ROE	W/A Earned ROE	Rate Cases
NSPM	MN Elec.	\$6,091	10.37%	8.20%	2013, 2014 MYP
	MN Gas	423	10.09	10.02	
	ND Elec.	339	10.40	8.92	2013
	ND Gas	41	10.75	13.98	
	SD Elec.	380	9.25	4.86	2012, 2013
PSCo	CO Elec.	5,641	10.00	10.27	2012 MYP
	CO Gas	1,237	10.10	7.23	2013 MYP
SPS	TX Elec.	1,138	Black box	8.85 *	2012, 2013
	NM Elec.	400	Black box	8.87 *	2012, 2014
NSPW	WI Elec.	715	10.40	9.79	2013, 2014
	WI Gas	86	10.40	10.57	2013, 2014
	MI Elec.	16	10.30	11.37	
	MI Gas	3	11.25	(2.75)	
	Wholesale	1,112	N/A	N/A	

* Not weather normalized

