Sustainable Long-Term Growth

EEI Conference

November 2018
Safe Harbor

Except for the historical statements contained in this presentation, the matters discussed herein are forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements include our 2018 and 2019 earnings per share (EPS) guidance, the Tax Cuts and Jobs Act’s (TCJA’s) impact to Xcel Energy and its customers, rate base, valuation of deferred tax assets and liabilities, cash flow, credit metrics, long-term earnings per share and dividend growth rate and potential regulatory options, as well as assumptions and other statements identified in this document by the words “anticipate,” “believe,” “could,” “estimate,” “expect,” “intend,” “may,” “objective,” “outlook,” “plan,” “project,” “possible,” “potential,” “should,” “will,” “would” and similar expressions. Actual results may vary materially. Forward-looking statements speak only as of the date they are made and we expressly disclaim any obligation to update any forward-looking information. The following factors, in addition to those discussed in Xcel Energy’s Annual Report on Form 10-K for the fiscal year ended Dec. 31, 2017 and subsequent securities filings, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: general economic conditions, including inflation rates, monetary fluctuations and their impact on capital expenditures and the ability of Xcel Energy Inc. and its subsidiaries (collectively, Xcel Energy) to obtain financing on favorable terms; business conditions in the energy industry; including the risk of a slow down in the U.S. economy or delay in growth, recovery, trade, fiscal, taxation and environmental policies in areas where Xcel Energy has a financial interest; customer business conditions; actions of credit rating agencies; competitive factors including the extent and timing of the entry of additional competition in the markets served by Xcel Energy; unusual weather; effects of geopolitical events, including war and acts of terrorism; cyber security threats and data security breaches; state, federal and foreign legislative and regulatory initiatives that affect cost and investment recovery, have an impact on rates or have an impact on asset operation or ownership or impose environmental compliance conditions; structures that affect the speed and degree to which competition enters the electric and natural gas markets; costs and other effects of legal and administrative proceedings, settlements, investigations and claims; financial or regulatory accounting policies imposed by regulatory bodies; outcomes of regulatory proceedings; availability or cost of capital; and employee workforce factors. See note 7 in our 2017 year end earnings report for more information about our use of non-GAAP numbers and a reconciliation of ongoing earnings to GAAP earnings.
Our Investment Merits

- DIVIDEND YIELD: 3.1%, 5-7% CAGR
- EPS GROWTH: 5-7%
- ROE IMPROVEMENT
- TOTAL SHAREHOLDER RETURN: ~8-10%
- INVESTMENT PIPELINE: LOW RISK, REGULATED ASSETS
- TRANSPARENT GROWTH
- LEADING ESG PROFILE
- LOW PAYOUT RATIO
- STEEL FOR FUEL
- BALANCE SHEET STRENGTH
- LOW BETA
Our Operating Profile

**FOUR**
Operating companies

**EIGHT**
States

**3.6 M**
Electric customers

**2.0 M**
Natural gas customers

**$25 B**
Rate base

**17 GW**
Generating capacity

**11,100**
Employees

As of 12/31/2017

**NSP-MINNESOTA**
Minnesota, South Dakota, North Dakota
- YE17 Rate Base: $10.3 billion
- 2017 Ongoing EPS: $1.01
- 2019-2023 Cap Ex: $7.6 billion

**NSP-WISCONSIN**
Wisconsin, Michigan
- YE17 Rate Base: $1.4 billion
- 2017 Ongoing EPS: $0.16
- 2019-2023 Cap Ex: $1.4 billion

**PSCO**
Colorado
- YE17 Rate Base: $9.8 billion
- 2017 Ongoing EPS: $0.94
- 2019-2023 Cap Ex: $7.0 billion

**SPS**
Texas, New Mexico
- YE17 Rate Base: $3.6 billion
- 2017 Ongoing EPS: $0.30
- 2019-2023 Cap Ex: $3.5 billion
Our Vision, Mission and Values

**OUR VISION**
We will be the preferred and trusted provider of the energy our customers need.

**OUR MISSION**
We provide our customers the safe, clean, reliable energy services they want and value at a competitive price.

**OUR VALUES**
We are:

- TRUSTWORTHY
- CONNECTED
- SAFE
- COMMITTED
Leverage competitive advantages to reduce emissions, improve grid performance and provide customer value.

**LEAD THE CLEAN ENERGY TRANSITION**
- **BROADEN** Economic growth and use of clean energy

**ENHANCE THE CUSTOMER EXPERIENCE**
- **HELP** Customers be more efficient and lower energy use
- **IMPROVE** Grid utilization, effectiveness, and economics

**EXPAND** Role and scope of propositions we offer

**KEEP BILLS LOW**
- **LOWER** Total cost, effort, and time to serve customers
Our Performance Track Record

**ONGOING EPS**

- CAGR = 5.9%
- $1.15 to $2.49
- $2.45-$2.65

**DIVIDEND**

- CAGR = 3.4%
- Annual Dividend Increase

**MEETING OR EXCEEDING INITIAL GUIDANCE**

- Guidance Midpoint
- Guidance Low-end
- Actual Results
- Guidance High-end

<table>
<thead>
<tr>
<th>Year</th>
<th>Guidance Low-end</th>
<th>Guidance Midpoint</th>
<th>Guidance High-end</th>
<th>Actual Results</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005</td>
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<td>2017</td>
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</table>
Our Earnings Forecast

LONG-TERM EPS GROWTH OF 5-7%

2017 Actual Ongoing EPS: $2.30
2018 Original Guidance Midpoint: $2.43
2019 Guidance Range: $2.55
2023 Implied Target Range: $2.65

5% CAGR
7% CAGR
(From 2018 base of $2.43)
Our Transparent Growth
Our Expanding Pipeline

**MANKATO ENERGY CENTER**
- ~760 MW CCGT
- Regulatory filing expected 2018 Q4
- Closing expected 2019 Q2
- Investing to save customers money

$650 Million

**WIND REPOWERING & PPA BUYOUT**
- 70 MW total wind PPA
- Regulatory filing expected 2018 Q4
- Closing expected 2019 Q4
- Investing to save customers money

$135 Million
Our Infrastructure Investments

CAPITAL INVESTMENT PROFILE 2019-2023

BASE PLAN

- Electric Distribution: 28%
- Electric Transmission: 21%
- Renewables: 18%
- Natural Gas: 12%
- Electric Generation: 12%
- Other: 9%

$19.3 Billion

WIND PPA REPOWERING

- Electric Distribution: 26%
- Electric Transmission: 20%
- Renewables: 18%
- Natural Gas: 12%
- Electric Generation: 15%
- Other: 9%

$135 Million

MANKATO

- Electric Distribution: 26%
- Electric Transmission: 21%
- Renewables: 18%
- Natural Gas: 12%
- Electric Generation: 15%
- Other: 9%

$650 Million

$20.1 Billion

PRO FORMA PLAN

$20.1 Billion
Our Infrastructure Investments

**CAPITAL INVESTMENT FORECAST 2019-2023**

<table>
<thead>
<tr>
<th>Year</th>
<th>Base Plan</th>
<th>Pro Forma Plan</th>
<th>Incremental Case *</th>
</tr>
</thead>
<tbody>
<tr>
<td>2019</td>
<td>$4,380</td>
<td>$785</td>
<td></td>
</tr>
<tr>
<td>2020</td>
<td>$3,960</td>
<td></td>
<td></td>
</tr>
<tr>
<td>2021</td>
<td>$3,610</td>
<td></td>
<td></td>
</tr>
<tr>
<td>2022</td>
<td>$3,540</td>
<td></td>
<td></td>
</tr>
<tr>
<td>2023</td>
<td>$3,835</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

- **Base Plan**
- **Pro Forma Plan**
- **Incremental Case** *

- **Incremental Case (*)**
  - $21.1 billion
  - ~7.0% CAGR

- **Pro Forma Plan**
  - $20.1 billion
  - ~6.5% CAGR

- **Base Plan**
  - $19.3 billion
  - ~6.2% CAGR

* Represents unidentified projects that could come to fruition during the forecast period.
Our Robust Rate Base Growth

RATE BASE FORECAST

$ Billions

- **Base Plan** ~6.2% CAGR
- **Pro Forma Plan** ~6.5% CAGR
- **Incremental Case *~7.0% CAGR**

* Represents $1 billion of additional capital for unidentified projects that could come to fruition during the forecast period
Our Wind Ownership Profile

CHANGING COMPOSITION OF WIND CAPACITY

MW

Declining coal capacity
Retired ~2,100 MW of coal 2007-2017

STEEL FOR FUEL 1.0

PPA
Owned

~40% Ownership by 2021


1,100 1,300 2,700 2,900 3,200 3,400 4,100 4,900 5,100 5,700 6,600 6,700 6,700 7,300 9,300 10,500 11,300
### Our Wind Projects in the Capital Plan

<table>
<thead>
<tr>
<th>Project</th>
<th>Capacity</th>
<th>Est. Completion</th>
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</thead>
<tbody>
<tr>
<td>(1) Freeborn</td>
<td>200 MW</td>
<td>2020</td>
</tr>
<tr>
<td>(2) Blazing Star 1</td>
<td>200 MW</td>
<td>2019</td>
</tr>
<tr>
<td>(2) Blazing Star 2</td>
<td>200 MW</td>
<td>2020</td>
</tr>
<tr>
<td>(3) Lake Benton *</td>
<td>100 MW</td>
<td>2019</td>
</tr>
<tr>
<td>(4) Foxtail</td>
<td>150 MW</td>
<td>2019</td>
</tr>
<tr>
<td>(5) Crowned Ridge *</td>
<td>300 MW</td>
<td>2019</td>
</tr>
<tr>
<td>(6) Dakota Range</td>
<td>300 MW</td>
<td>2021</td>
</tr>
<tr>
<td>(7) Hale</td>
<td>478 MW</td>
<td>2019</td>
</tr>
<tr>
<td>(8) Sagamore</td>
<td>522 MW</td>
<td>2020</td>
</tr>
<tr>
<td>(9) Colorado Energy Plan</td>
<td>500 MW</td>
<td>2020</td>
</tr>
<tr>
<td><strong>Approved</strong></td>
<td><strong>2,950 MW</strong></td>
<td></td>
</tr>
</tbody>
</table>

* Build-own-transfer wind projects

** Excludes 600 MW Rush Creek (completed in 2018)

= Operational owned wind facilities ~1,450 MW
Our Advanced Grid Programs

- Interactive, modern and efficient grid
- Sophisticated monitoring, controls and integration

CHANGING COMPOSITION OF THE ENERGY GRID

IMPROVED RELIABILITY

RENEWABLE ENERGY INTEGRATION

ENHANCED SECURITY

CUSTOMER CHOICE & CONTROL

OUTAGE CONTROL

SETUP & BILLING ENHANCEMENTS

2019-2023 CAPITAL EXPENDITURES

- NSPM: 37%
- PSCo: 51%
- SPS: 6%
- NSPW: 6%

$1.3 Billion

ANTICIPATED TIMELINE

2018 2019 2020 2021 2022 2023

CO

MN

TX
Keep Bills Low

DECLINING RESIDENTIAL BILLS

STEEL FOR FUEL

OUT-OF-THE-MONEY PPA ROLL OFFS

CAP EX FOR OP EX

PRODUCTIVITY THROUGH TECHNOLOGY

DSM & CONSERVATION

O&M COST MANAGEMENT

COAL PLANT RETIREMENTS

BIOMASS BUYOUTS

CUSTOMER OPTIONS

TAX REFORM

Forecasted bill increases < CPI

* Source: Based on EIA data. Figures are annual average of monthly bills, excluding taxes and franchise fees.
Long-term Growth Opportunities
Steel for Fuel Basics

CUSTOMER AFFORDABILITY IS THE FOUNDATION OF STEEL FOR FUEL

Renewable Generation
Displace Fossil Generation
Drive Capital Investment

PPA Buyouts and Increasing Generation Ownership
Diversify Ownership Portfolio
Drive Capital Investment

Enables

Lower Fuel and Capacity Costs
Lower O&M
Lower Environmental Compliance Costs
Production Tax Credits

Capital investments that reduce total customer costs provide headroom for needed infrastructure investment that benefits our customers, with limited bill impact
Advantaged Geography

**COST EFFECTIVE CLEAN ENERGY TRANSITION**

Wind Resource – Annual Average Wind Speed (at 100 meters)

Solar Resource – Photovoltaic

WIND RESOURCES LCOE BELOW FOSSIL FUEL COSTS
Expansion of Steel for Fuel

**Supports 5-7% Long-term EPS Growth**

- **Steel for Fuel 1.0**
  - Adding 3,550 MW of owned wind by 2021

- **Steel for Fuel 2.0**
  - Coal Retirement
    - 4,400 MW
  - PPA Roll-off / Replacement
    - 11,600 MW

**What’s Next?**

- Grid Modernization
- Electric Vehicles
- Solar
- Storage
- Customer Experience

Customer driven, cost effective investments improving reliability and experience
Potential Generation Replacement

TODAY’S SOLID FUEL ASSETS

~ $5 Billion
Rate Base

~ 6 GW *
Generating capacity

* Includes nuclear and remaining coal assets after announced early retirements. Nuclear operating licenses expire in 2030, 2033 and 2034 – 20-year extensions are available.

TOMORROW’S INVESTMENT OPPORTUNITY

~ $20-$30 Billion **
Incremental investment needed

~ 12-18 GW
Wind, Solar, Storage, Natural Gas, or New Technology

** in 2018 dollars
PPA Roll-off Opportunity

**WIND PPAs**
2,300 MW over $40/MWh

**NATURAL GAS PPAs**
2,400 MW over $50/MWh

- Buyout and repowering opportunities
- Bill headroom
- Capital opportunities

- **WIND PPAs**
  - 2019: 11,600 MW
  - 2021: 11,200 MW
  - 2023: 11,400 MW
  - 2025: 11,300 MW

- **NATURAL GAS PPAs**
  - 2019: 9,000 MW
  - 2021: 8,600 MW
  - 2023: 9,800 MW
  - 2025: 9,000 MW
  - 2027: 8,600 MW
  - 2029: 7,100 MW
# Grid Modernization

<table>
<thead>
<tr>
<th>Component</th>
<th>Details</th>
<th>Rate Base</th>
<th>Est. Replacement Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>Natural Gas</td>
<td>60,700 miles of natural gas pipelines</td>
<td>$2.8 billion</td>
<td>~$35 billion *</td>
</tr>
<tr>
<td>Transmission</td>
<td>20,000 miles of electric transmission</td>
<td>$6.3 billion</td>
<td>~$30 billion *</td>
</tr>
<tr>
<td>Distribution</td>
<td>74,300 miles of distribution lines</td>
<td>$5.3 billion</td>
<td>~$35 billion *</td>
</tr>
</tbody>
</table>

* in 2018 dollars

~$100 billion * replacement costs

~$35 billion * Natural Gas

~$35 billion * Transmission

~$35 billion * Distribution
EV penetration would require installation of additional electric distribution equipment.

One home charging station costs $500-$1,500.

One EV uses ~4 MWh annually.

~2 million EVs projected in Xcel Energy territories by 2035.

~$1 Billion Investment

~$2 Billion Investment **

~0.4% sales CAGR 2017-2035

* Assuming average mileage of 15,000 miles/year
** Home charging may be funded by EV owners
**EV Implementation Plan**

**Minnesota**
Existing
- Residential Pilot to install residential charger and provide TOU service

Filed October 2018
- Portfolio of EV initiatives
- Requested approval of 2 pilot programs ($26 million)

**Colorado**
Filings expected in 2019
- Working with the Commission on future EV initiatives and utility role
- Engaging customers and stakeholders in various EV programs

<table>
<thead>
<tr>
<th>Fleet EV Service</th>
<th>Residential Charging</th>
<th>Vehicle-to-Grid</th>
</tr>
</thead>
<tbody>
<tr>
<td>Public Charging</td>
<td>Workplace Charging</td>
<td>EV Online Advisor</td>
</tr>
</tbody>
</table>
Enhance Customer Experience

Renewable*Connect®
- “Crowdsource” renewables
- Customer driven
- Available in Minnesota and Colorado
- Regulatory approvals received for initial tranches
- Filed for in Wisconsin

HomeSmart
- Appliance, system maintenance, plumbing and sewer repair and replacement service
- ~74,000 households participate
- Available in Minnesota, Colorado and North Dakota

Demand Side Management
- 150+ programs promoting energy efficiency, energy conservation, demand response
- Annual spend of ~$250 million; saving 1 TWh of electricity
- Offered in all service territories
Strong ESG Profile
**Strong ESG Profile – Environmental**

### CARBON REDUCTION

- **2005-2017** Achieved: 35%
- **2005-2023** On-track: 50%
- **2005-2030** Projected: 60%

- **100 Best Corporate Citizens** by Corporate Responsibility Magazine
- **Rated AA for ESG by MSCI**
  - A “leader” rating and among top 20% in the industry
- **Excellence in Greenhouse Gas Management**
  - EPA 2016 Climate Leadership Award
- **$700 million** Green first mortgage bonds issued
  - PSCo in June 2018
## Strong ESG Profile – Environmental

### DELIVERING FOR THE ENVIRONMENT

<table>
<thead>
<tr>
<th>Year</th>
<th>Water Consumption</th>
<th>Coal Ash Produced</th>
<th>Sulfur Dioxide Emissions</th>
<th>Nitrogen Oxide Emissions</th>
<th>Carbon Emissions</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005</td>
<td>40% Reduction</td>
<td>41% Reduction</td>
<td>72% Reduction</td>
<td>76% Reduction</td>
<td>35% Reduction</td>
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<td>2017</td>
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Projected carbon reduction of 45% by 2021 and 60% by 2030

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2017 Carbon reduction of 35% exceeds:
- Paris Accord commitment of 26%-28% reduction by 2025
- EPA Clean Power Plan goal of 32% reduction by 2030
Strong ESG Profile – Environmental

CARBON REDUCTION PLANS ALIGN WITH 2°C GOALS

Percent Carbon Reduction (from 2005)

-100% -80% -60% -40% -20% 0% 20% 2005 10 15 20 25 40 45 2025 30 35 2050

-60% -80% -100%

Past Performance
2017-2023 Forecast
2030 Target Pathway
80% Below 2005 by 2050
Strong ESG Profile – Environmental

Evolving Energy Mix

- **2005**: 56% Coal, 23% Natural Gas, 12% Nuclear, 3% Renewables, Remainder of 6% includes hydro, biomass and other.
- **2017**: 37% Coal, 23% Natural Gas, 13% Nuclear, 23% Renewables, Remainder of 4% includes hydro, biomass and other.
- **2027E**: 19% Coal, 21% Natural Gas, 12% Nuclear, 46% Renewables, Remainder of 2% includes hydro, biomass and other.
Strong ESG Profile – Environmental

DECLINING COAL RELIANCE ENABLES SIGNIFICANT CARBON REDUCTIONS

2007-2017 Retirements

<table>
<thead>
<tr>
<th>Year</th>
<th>Plant</th>
<th>Units</th>
<th>Capacity</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007</td>
<td>High Bridge</td>
<td>3-6</td>
<td>353 MW</td>
</tr>
<tr>
<td>2008</td>
<td>Riverside</td>
<td>6-8</td>
<td>371 MW</td>
</tr>
<tr>
<td>2010</td>
<td>Cameo</td>
<td>1-2</td>
<td>73 MW</td>
</tr>
<tr>
<td>2011</td>
<td>Cherokee</td>
<td>2</td>
<td>106 MW</td>
</tr>
<tr>
<td>2012</td>
<td>Cherokee</td>
<td>1</td>
<td>107 MW</td>
</tr>
<tr>
<td>2013</td>
<td>Arapahoe</td>
<td>3-4</td>
<td>144 MW</td>
</tr>
<tr>
<td>2015</td>
<td>Cherokee</td>
<td>3</td>
<td>152 MW</td>
</tr>
<tr>
<td>2015</td>
<td>Black Dog</td>
<td>3-4</td>
<td>282 MW</td>
</tr>
<tr>
<td>2017</td>
<td>Cherokee</td>
<td>4</td>
<td>352 MW</td>
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<tr>
<td>2017</td>
<td>Valmont</td>
<td>5</td>
<td>184 MW</td>
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2018-2026 Planned Retirements

<table>
<thead>
<tr>
<th>Year</th>
<th>Plant</th>
<th>Units</th>
<th>Capacity</th>
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<tbody>
<tr>
<td>2022</td>
<td>Comanche</td>
<td>1</td>
<td>325 MW</td>
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<tr>
<td>2023</td>
<td>Sherco</td>
<td>2</td>
<td>682 MW</td>
</tr>
<tr>
<td>2025</td>
<td>Comanche</td>
<td>2</td>
<td>335 MW</td>
</tr>
<tr>
<td>2026</td>
<td>Sherco</td>
<td>1</td>
<td>680 MW</td>
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8,100 MW

6,500 MW

4,400 MW
Strong ESG Profile – Environmental

DECLINING COAL CAPACITY

6,500 MW

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<th>2017A</th>
<th>2027E</th>
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<tr>
<td>NSP</td>
<td>NSP</td>
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<tr>
<td>PSCo</td>
<td>PSCo</td>
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<td>SPS</td>
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</tbody>
</table>

4,400 MW

DECLINING COAL INVESTMENT IN RATE BASE

2017 YE

- $25 Billion
  - 12%

2023E

- $37 Billion
  - 6%

2027E *

- $47 Billion
  - 4%

* The 2027 rate base is hypothetical and applies a CAGR to the 2023 rate base forecast
Strong ESG Profile – Social

Safe and Rewarding Workplace
- Ethnically diverse new hires = 23%
- Veteran new hires = 10%
- Employee volunteer hours = 55,000
- Reduced work injuries 58% since 2009
- Best Places to Work for LGBT equality by Human Right Campaign

Sustaining Communities
- Total community giving = ~$73 million
- Provide energy assistance of ~$60 million
- Local spending on goods and services = 71%; 10% with businesses owned by women, minorities or veterans
- Annual conservation/DSM spend of ~$250 million, helping to avoid building 20 average sized power plants since 1992

Forbes’ America’s Best Employers in 2018
Forbes’ Global 2000: World’s Best Employers in 2018
U.S. Veterans Magazine’s Top Veteran-Friendly Companies in 2018
Corporate Responsibility Magazine’s 100 Best Corporate Citizens
Strong ESG Profile – Governance

### BOARD COMPOSITION

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<tbody>
<tr>
<td>YEARS AVERAGE TENURE</td>
<td>8</td>
<td>92%</td>
<td>38%</td>
<td>92%</td>
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<tr>
<td>INDEPENDENT</td>
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<tr>
<td>FEMALE AND/OR MINORITY</td>
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<td>C-SUITE EXPERIENCE</td>
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<td>ENVIRONMENTAL EXPERIENCE</td>
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- 12 of 13 directors are independent
- Lead independent director elected annually
- No supermajority approval provisions
- Implemented proxy access
- Annual advisory vote on compensation

Long-term incentive compensation based on:
- Relative total shareholder return (50%)
- Carbon reduction goal achievement (30%)
- Continued service timeframe (20%)
Base Plan
Capital Expenditures by Function

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2020</th>
<th>2021</th>
<th>2022</th>
<th>2023</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Distribution</td>
<td>$775</td>
<td>$865</td>
<td>$1,150</td>
<td>$1,245</td>
<td>$1,270</td>
<td>$5,305</td>
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<tr>
<td>Electric Transmission</td>
<td>$580</td>
<td>$560</td>
<td>$950</td>
<td>$870</td>
<td>$1,055</td>
<td>$4,015</td>
</tr>
<tr>
<td>Renewables</td>
<td>$1,830</td>
<td>$1,455</td>
<td>$240</td>
<td>$0</td>
<td>$0</td>
<td>$3,525</td>
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<tr>
<td>Natural Gas</td>
<td>$430</td>
<td>$415</td>
<td>$420</td>
<td>$510</td>
<td>$595</td>
<td>$2,370</td>
</tr>
<tr>
<td>Electric Generation</td>
<td>$420</td>
<td>$310</td>
<td>$480</td>
<td>$560</td>
<td>$545</td>
<td>$2,315</td>
</tr>
<tr>
<td>Other</td>
<td>$345</td>
<td>$355</td>
<td>$370</td>
<td>$355</td>
<td>$370</td>
<td>$1,795</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>$4,380</strong></td>
<td><strong>$3,960</strong></td>
<td><strong>$3,610</strong></td>
<td><strong>$3,540</strong></td>
<td><strong>$3,835</strong></td>
<td><strong>$19,325</strong></td>
</tr>
</tbody>
</table>

Base plan does **not** include the Mankato CCGT acquisition or wind PPA repowering.
### Base Plan

#### Capital Expenditures by Company

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2020</th>
<th>2021</th>
<th>2022</th>
<th>2023</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>NSPM</td>
<td>$2,040</td>
<td>$1,290</td>
<td>$1,540</td>
<td>$1,300</td>
<td>$1,380</td>
<td>$7,550</td>
</tr>
<tr>
<td>PSCo</td>
<td>$1,020</td>
<td>$1,730</td>
<td>$1,335</td>
<td>$1,395</td>
<td>$1,530</td>
<td>$7,010</td>
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<tr>
<td>SPS</td>
<td>$1,130</td>
<td>$770</td>
<td>$460</td>
<td>$530</td>
<td>$635</td>
<td>$3,525</td>
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<tr>
<td>NSPW</td>
<td>$240</td>
<td>$240</td>
<td>$300</td>
<td>$305</td>
<td>$275</td>
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</tr>
<tr>
<td>Other *</td>
<td>($50)</td>
<td>($70)</td>
<td>($25)</td>
<td>$10</td>
<td>$15</td>
<td>($120)</td>
</tr>
<tr>
<td>Total</td>
<td>$4,380</td>
<td>$3,960</td>
<td>$3,610</td>
<td>$3,540</td>
<td>$3,835</td>
<td>$19,325</td>
</tr>
</tbody>
</table>

* Other category includes intercompany transfers for safe harbor wind turbines.

Base plan does **not** include the Mankato CCGT acquisition or wind PPA repowering.
## Strong Credit Metrics

### Current Credit Ratings

<table>
<thead>
<tr>
<th></th>
<th>Moody’s</th>
<th>S&amp;P</th>
<th>Fitch</th>
</tr>
</thead>
<tbody>
<tr>
<td>Xcel Energy Unsecured</td>
<td>A3</td>
<td>BBB+</td>
<td>BBB+</td>
</tr>
<tr>
<td>NSPM Secured</td>
<td>Aa3</td>
<td>A</td>
<td>A+</td>
</tr>
<tr>
<td>NSPW Secured</td>
<td>Aa3</td>
<td>A</td>
<td>A+</td>
</tr>
<tr>
<td>PSCo Secured</td>
<td>A1</td>
<td>A</td>
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</tr>
<tr>
<td>SPS Secured</td>
<td>A3</td>
<td>A</td>
<td>A-</td>
</tr>
</tbody>
</table>

Credit metrics do not reflect rating agency adjustments
Pro Forma Plan
Financing Plan 2019-2023

$ Millions

- **CFO** * Cash from operations is net of dividends and pension funding
- Maturing LT Debt
- Refinanced LT Debt
- Incremental Debt **
- Equity (DRIP) $390
- Equity Forward *** $400
- Pro Forma Plan $20,110

** Incremental debt reflects a combination of short and long-term debt
*** Would include any forward equity issuances in 2018

Financing plans are subject to change
Financing plans are subject to change, depending on capital expenditures, regulatory outcomes, internal cash generation, market conditions and other factors.
Manageable Debt Maturities

LOWRED WEIGHTED AVERAGE COUPON FROM 4.8% TO 4.2% OVER PAST 5 YEARS

$ Millions

2019 2020 2021 2022 2023 2024 2025 2026 2027 2028

NSPM  NSPW  PSCo  SPS  Hold Co
Keep Bills Low

LOWERING FUEL EXPENSE TO OFFSET CAPITAL INVESTMENT

<table>
<thead>
<tr>
<th>Year</th>
<th>Base</th>
<th>Fuel-Related</th>
</tr>
</thead>
<tbody>
<tr>
<td>2010</td>
<td>53%</td>
<td>47%</td>
</tr>
<tr>
<td>2017</td>
<td>61%</td>
<td>39%</td>
</tr>
<tr>
<td>2023E</td>
<td>72%</td>
<td>28%</td>
</tr>
<tr>
<td>2027E</td>
<td>75%</td>
<td>25%</td>
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</tbody>
</table>

CHANGING COMPOSITION OF CUSTOMER BILL
Reconciliation
Ongoing EPS to GAAP EPS

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
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<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Ongoing EPS</td>
<td>$1.15</td>
<td>$1.30</td>
<td>$1.43</td>
<td>$1.45</td>
<td>$1.50</td>
<td>$1.62</td>
<td>$1.72</td>
<td>$1.82</td>
<td>$1.95</td>
<td>$2.03</td>
<td>$2.09</td>
<td>$2.21</td>
<td>$2.30</td>
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<tr>
<td>PSRI-COLI</td>
<td>0.05</td>
<td>0.05</td>
<td>(0.08)</td>
<td>0.01</td>
<td>(0.01)</td>
<td>0.03</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
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<tr>
<td>Prescription Drug Tax Benefit</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>(0.04)</td>
<td>-</td>
<td>0.03</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>SPS FERC Order</td>
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<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>(0.04)</td>
<td>-</td>
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<tr>
<td>Loss on Monticello LCM/EPU Project</td>
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<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
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<td>-</td>
<td>(0.16)</td>
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<tr>
<td>Impact of Tax Cuts and Jobs Act</td>
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<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
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<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>(0.05)</td>
</tr>
<tr>
<td>Cont. Ops.</td>
<td>1.20</td>
<td>1.35</td>
<td>1.35</td>
<td>1.46</td>
<td>1.49</td>
<td>1.61</td>
<td>1.72</td>
<td>1.85</td>
<td>1.91</td>
<td>2.03</td>
<td>1.94</td>
<td>2.21</td>
<td>2.25</td>
</tr>
<tr>
<td>Discont. Ops.</td>
<td>0.03</td>
<td>0.01</td>
<td>-</td>
<td>-</td>
<td>(0.01)</td>
<td>0.01</td>
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<td>-</td>
<td>-</td>
<td>-</td>
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</tr>
<tr>
<td>GAAP EPS</td>
<td>$1.23</td>
<td>$1.36</td>
<td>$1.35</td>
<td>$1.46</td>
<td>$1.48</td>
<td>$1.62</td>
<td>$1.72</td>
<td>$1.85</td>
<td>$1.91</td>
<td>$2.03</td>
<td>$1.94</td>
<td>$2.21</td>
<td>$2.25</td>
</tr>
</tbody>
</table>

*Amounts may not sum due to rounding*

Xcel Energy’s management believes that ongoing earnings reflects management’s performance in operating the company and provides a meaningful representation of the performance of Xcel Energy’s core business. In addition, Xcel Energy’s management uses ongoing earnings internally for financial planning and analysis, for reporting of results to the Board of Directors and when communicating its earnings outlook to analysts and investors.
Regulatory Supplement
Regulatory Framework

**Rate Base Covered by MYP**
- Non-MYP: 28%
- Multi-year Rate Plans: 67%
- Formula Rates: 5%

**Rate Base Recovered Under Forward Test Year (FTY)**
- FTY: 44%
- HTY: 10%
- Formula Rates: 5%

**Cap Ex Eligible for Recovery by Rider**
- Traditional Rate Case: ~64%
- Rider Recovery: ~36%

**Retail Electric Sales Covered by Decoupling**
- MN Decoupled: 34%
- Not Decoupled: 54%
- CO Decoupled: 12%
## Regulatory Framework

<table>
<thead>
<tr>
<th></th>
<th>NSPM</th>
<th>NSPW</th>
<th>PSCo</th>
<th>SPS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Multi-year rate plans</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
</tr>
<tr>
<td>Forward test year</td>
<td>✓ MN &amp; ND</td>
<td>✓</td>
<td>Allowed</td>
<td>✓ NM Allowed</td>
</tr>
<tr>
<td>Interim rates</td>
<td>✓</td>
<td></td>
<td>Allowed</td>
<td>*</td>
</tr>
<tr>
<td>Fuel recovery mechanism</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
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<tr>
<td>Capacity recovery mechanism</td>
<td>✓</td>
<td></td>
<td>✓</td>
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<tr>
<td>Renewable rider</td>
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<td>✓</td>
<td>✓</td>
<td>✓ NM</td>
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<td>Transmission rider</td>
<td>✓</td>
<td></td>
<td>✓</td>
<td>✓ TX</td>
</tr>
<tr>
<td>Distribution recovery mechanism</td>
<td>✓ MN</td>
<td></td>
<td></td>
<td>✓ TX</td>
</tr>
<tr>
<td>Decoupling</td>
<td>✓ MN</td>
<td></td>
<td></td>
<td>✓</td>
</tr>
<tr>
<td>Pension deferral mechanism</td>
<td>✓ MN</td>
<td></td>
<td></td>
<td>✓</td>
</tr>
<tr>
<td>Property tax deferral/true-up</td>
<td>✓ MN</td>
<td></td>
<td></td>
<td>✓</td>
</tr>
</tbody>
</table>

* Wind settlement in TX reduced regulatory lag for the wind projects
## Regulatory vs Authorized – 2017

<table>
<thead>
<tr>
<th>OpCo</th>
<th>Jurisdiction</th>
<th>Rate Base * ($ millions)</th>
<th>Authorized ROE</th>
<th>W/A Earned ROE</th>
<th>Regulatory Plan</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>NSPM</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>MN Electric</td>
<td>8,423</td>
<td>9.20%</td>
<td>9.66%</td>
<td>2016-2019 MYP</td>
<td></td>
</tr>
<tr>
<td>MN Natural Gas</td>
<td>533</td>
<td>10.09</td>
<td>9.16</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ND Electric</td>
<td>539</td>
<td>10.25</td>
<td>10.91</td>
<td>2013-2017 MYP</td>
<td></td>
</tr>
<tr>
<td>ND Natural Gas</td>
<td>55</td>
<td>10.75</td>
<td>8.75</td>
<td></td>
<td></td>
</tr>
<tr>
<td>SD Electric</td>
<td>650</td>
<td>** Blackbox **</td>
<td>**</td>
<td>2015-2017 MYP</td>
<td></td>
</tr>
<tr>
<td><strong>PSCo</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CO Electric</td>
<td>7,032</td>
<td>9.83</td>
<td>8.81</td>
<td>Filing in 2019</td>
<td></td>
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<tr>
<td>CO Natural Gas</td>
<td>2,126</td>
<td>9.50</td>
<td>6.64</td>
<td>New rates implemented 2018</td>
<td></td>
</tr>
<tr>
<td>PSCo Wholesale</td>
<td>511</td>
<td>** **</td>
<td>**</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>SPS</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>TX Electric</td>
<td>1,894</td>
<td>Blackbox</td>
<td>6.93***</td>
<td>2017 Rate Case Filed</td>
<td></td>
</tr>
<tr>
<td>NM Electric</td>
<td>879</td>
<td>Blackbox</td>
<td>5.98***</td>
<td>2017 Rate Case</td>
<td></td>
</tr>
<tr>
<td>SPS Wholesale</td>
<td>792</td>
<td>-</td>
<td>-</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>NSPW</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>WI Electric</td>
<td>1,189</td>
<td>10.00</td>
<td>9.70</td>
<td>2018 Rate Case</td>
<td></td>
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<td>WI Natural Gas</td>
<td>128</td>
<td>10.00</td>
<td>6.74</td>
<td>2018 Rate Case</td>
<td></td>
</tr>
<tr>
<td>MI Elec. &amp; Nat. Gas</td>
<td>33</td>
<td>10.10(e)/10.00(g)</td>
<td>7.94</td>
<td>2018 Rate Case (e)</td>
<td></td>
</tr>
</tbody>
</table>

* Rate base amounts are either average or year-end, consistent with the requirements in each jurisdiction
** The authorized ROE for PSCo transmission and production formula = 9.72%
*** Actual ROE, not weather-normalized
ROE Results
GAAP & Ongoing Earnings

GAAP ROE
Twelve Months Ended 9/30/2018

- NSPM: 8.83%
- NSPW: 11.26%
- PSCo: 9.42%
- SPS: 9.26%
- Total Op Co: 9.29%
- Xcel Energy: 10.47%

ONGOING ROE *
Twelve Months Ended 9/30/2018

- NSPM: 9.27%
- NSPW: 11.35%
- PSCo: 9.20%
- SPS: 8.99%
- Total Op Co: 9.32%
- Xcel Energy: 10.67%

2017 YE RATE BASE

- SPS: 14%
- PSCo: 39%
- NSPM: 41%
- NSPW: 6%

* Ongoing earnings excludes a one-time, non-cash, income tax expense of approximately $23 million recognized in 2017 Q4 upon the enactment of the TCJA
Operating Company Profiles
NSP-Minnesota Profile

ELECTRIC – RETAIL
1.5 million customers
34 million MWh

NATURAL GAS – RETAIL
514,000 customers
79 million MMBtu

2017 FINANCIALS
Net Income
GAAP
$490 million
ongoing
$514 million

Assets
$17.9 billion

ROE
9.05%

Equity Ratio
52.5%

CREDIT RATINGS (SEC./UNSEC.)
Moody’s
Aa3 / A2

S&P
A / A-

Fitch
A+ / A

NSP SYSTEM ENERGY MIX

Coal
Natural Gas
Nuclear
Wind
Solar
Other
Hydro

2005

2017

2027E

50%
## NSPM Base Plan

### Capital Expenditures by Function

<table>
<thead>
<tr>
<th>Function</th>
<th>2019</th>
<th>2020</th>
<th>2021</th>
<th>2022</th>
<th>2023</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Renewables</td>
<td>$1,240</td>
<td>$450</td>
<td>$265</td>
<td>$0</td>
<td>$0</td>
<td>$1,955</td>
</tr>
<tr>
<td>Electric Distribution</td>
<td>$230</td>
<td>$270</td>
<td>$485</td>
<td>$495</td>
<td>$435</td>
<td>$1,915</td>
</tr>
<tr>
<td>Electric Generation</td>
<td>$220</td>
<td>$185</td>
<td>$290</td>
<td>$305</td>
<td>$425</td>
<td>$1,425</td>
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<tr>
<td>Electric Transmission</td>
<td>$95</td>
<td>$135</td>
<td>$230</td>
<td>$225</td>
<td>$230</td>
<td>$915</td>
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<tr>
<td>Other</td>
<td>$145</td>
<td>$150</td>
<td>$155</td>
<td>$155</td>
<td>$150</td>
<td>$755</td>
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<tr>
<td>Natural Gas</td>
<td>$110</td>
<td>$100</td>
<td>$115</td>
<td>$120</td>
<td>$140</td>
<td>$585</td>
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<tr>
<td><strong>Total</strong></td>
<td>$2,040</td>
<td>$1,290</td>
<td>$1,540</td>
<td>$1,300</td>
<td>$1,380</td>
<td>$7,550</td>
</tr>
</tbody>
</table>

Base plan does **not** include the Mankato CCGT acquisition or wind PPA repowering.
Minnesota Recovery Mechanisms

• Forward test year with interim rates
• Transmission rider
• Renewable energy rider
• Natural gas infrastructure rider
• Environmental improvement rider
• DSM incentive mechanism
• Fuel clause adjustment
• Electric decoupling/sale true-up for all classes (2016-2019)
• Multi-year rate plan legislation
  – Allows for multi-year plans for up to five years
  – Recovery of capital investments
  – Recovery of O&M expenses
  – Recovery of early plant closure costs
  – Recovery of grid modernization through transmission rider
  – Interim rates for the first two years of a multi-year rate plan
North Dakota and South Dakota Recovery Mechanisms

- Forward test year with interim rates (ND)
- Historic test year (SD)
- Transmission rider (ND & SD)
- Renewable energy rider (ND)
- Infrastructure rider for capital projects (SD)
- Fuel clause adjustment (ND & SD)
NSP-Wisconsin Profile

**ELECTRIC – RETAIL**
- 259,000 customers
- 7 million MWh

**NATURAL GAS – RETAIL**
- 114,000 customers
- 16 million MMBtu

**2017 FINANCIALS**
- **GAAP**
  - Net Income: $79 million
  - Assets: $2.6 billion
  - ROE: 9.41%
  - Equity Ratio: 53.2%
- **ONGOING**
  - Net Income: $80 million
  - Assets: $2.6 billion
  - ROE: 9.50%

**CREDIT RATINGS (SEC./UNSEC.)**
- Moody’s: Aa3 / A2
- S&P: A / A-
- Fitch: A+ / A

**NSP SYSTEM ENERGY MIX**
- **2005**
  - Coal: 30%
  - Natural Gas: 22%
  - Nuclear: 27%
  - Wind: 11%
  - Solar: 7%
  - Other: 3%
  - Hydro: 2%
- **2017**
  - Coal: 18%
  - Natural Gas: 30%
  - Nuclear: 12%
  - Wind: 29%
  - Solar: 7%
  - Other: 3%
- **2027E**
  - Coal: 33%
  - Natural Gas: 21%
  - Nuclear: 26%
  - Wind: 10%
  - Solar: 5%
  - Other: 4%
NSPW  Base Plan
Capital Expenditures by Function

<table>
<thead>
<tr>
<th>$ Millions</th>
<th>2019</th>
<th>2020</th>
<th>2021</th>
<th>2022</th>
<th>2023</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Transmission</td>
<td>$100</td>
<td>$100</td>
<td>$140</td>
<td>$140</td>
<td>$115</td>
<td>$595</td>
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<tr>
<td>Electric Distribution</td>
<td>$80</td>
<td>$80</td>
<td>$90</td>
<td>$85</td>
<td>$85</td>
<td>$420</td>
</tr>
<tr>
<td>Other</td>
<td>$20</td>
<td>$25</td>
<td>$35</td>
<td>$40</td>
<td>$25</td>
<td>$145</td>
</tr>
<tr>
<td>Natural Gas</td>
<td>$20</td>
<td>$20</td>
<td>$15</td>
<td>$20</td>
<td>$30</td>
<td>$105</td>
</tr>
<tr>
<td>Electric Generation</td>
<td>$20</td>
<td>$15</td>
<td>$20</td>
<td>$20</td>
<td>$20</td>
<td>$95</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>$240</strong></td>
<td><strong>$240</strong></td>
<td><strong>$300</strong></td>
<td><strong>$305</strong></td>
<td><strong>$275</strong></td>
<td><strong>$1,360</strong></td>
</tr>
</tbody>
</table>

Base plan does **not** include the wind PPA repowering
NSPW Recovery Mechanisms

- Forward test year (WI & MI)
- Biennial rate case (WI)
- Annual electric fuel plan with reconciliation (WI)
- Purchased natural gas adjustment (WI)
- Natural gas cost recovery mechanism (MI)
- Power supply cost recovery (MI)
PSCo Profile

**ELECTRIC – RETAIL**
- 1.5 million customers
- 29 million MWh

**NATURAL GAS – RETAIL**
- 1.4 million customers
- 126 million MMBtu

**2017 FINANCIALS**
- **GAAP**
  - Net Income: $494 million
  - Assets: $16.0 billion
  - ROE: 8.90%
  - Equity Ratio: 55.8%
- **ONGOING**
  - Net Income: $481 million
  - Assets: $16.0 billion
  - ROE: 8.66%
  - Equity Ratio: 55.8%

**CREDIT RATINGS (SEC./UNSEC.)**
- Moody’s: A1 / A3
- S&P: A / A-
- Fitch: A+ / A

**PSCO SYSTEM ENERGY MIX**

**2005**
- Coal: 65%
- Natural Gas: 31%
- Wind: 2%
- Solar: 2%
- Other: 2%
- Hydro: 2%

**2017**
- Coal: 28%
- Natural Gas: 44%
- Wind: 3%
- Solar: 2%
- Other: 14%
- Hydro: 22%

**2027E**
- Coal: 24%
- Natural Gas: 40%
- Wind: 14%
- Solar: 22%
- Other: 22%
- Hydro: 14%
## PSCo Base Plan
### Capital Expenditures by Function

<table>
<thead>
<tr>
<th></th>
<th>2019</th>
<th>2020</th>
<th>2021</th>
<th>2022</th>
<th>2023</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Distribution</td>
<td>$350</td>
<td>$395</td>
<td>$445</td>
<td>$495</td>
<td>$540</td>
<td>$2,225</td>
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<tr>
<td>Natural Gas</td>
<td>$300</td>
<td>$295</td>
<td>$290</td>
<td>$360</td>
<td>$410</td>
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<td>$110</td>
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<td>Renewables</td>
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<td>$730</td>
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<tr>
<td>Other</td>
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<td>$100</td>
<td>$120</td>
<td>$640</td>
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<td>$125</td>
<td>$190</td>
<td>$60</td>
<td>$540</td>
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<td><strong>Total</strong></td>
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<td>$1,730</td>
<td>$1,335</td>
<td>$1,395</td>
<td>$1,530</td>
<td>$7,010</td>
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</table>

Base plan does **not** include the wind PPA repowering.
Colorado Recovery Mechanisms

• Ability to file multi-year requests
• Ability to file either historic or forward test years
• Purchased capacity cost adjustment
• Clean Air Clean Jobs Act rider (forward looking)
• Transmission rider (forward looking)
• Natural gas pipeline integrity rider
• Renewable energy rider
• DSM incentive mechanism
• Energy cost adjustment
• Natural gas cost adjustment
• Decoupling for residential and non-demand SC&I classes
SPS Profile

ELECTRIC – RETAIL
390,000 customers
19 million MWh

2017 FINANCIALS GAAP ONGOING
Net Income $159 million $153 million
Assets $5.9 billion $5.9 billion
ROE 7.84% 7.54%
Equity Ratio 53.8% 7.54%

CREDIT RATINGS (SEC./UNSEC.)
Moody’s A3 / Baa2
S&P A / A-
Fitch A- / BBB+

SPS SYSTEM ENERGY MIX

Coal
Natural Gas
Wind
Solar
Other
Hydro

2005
54%
43%
2%
1%

2017
40%
36%
21%
2%

2027E
31%
19%
48%
### SPS Base Plan

#### Capital Expenditures by Function

<table>
<thead>
<tr>
<th>Function</th>
<th>2019</th>
<th>2020</th>
<th>2021</th>
<th>2022</th>
<th>2023</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Transmission</td>
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<td>$255</td>
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<tr>
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<tr>
<td>Other</td>
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<td>$40</td>
<td>$40</td>
<td>$60</td>
<td>$75</td>
<td>$255</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>$1,130</strong></td>
<td><strong>$770</strong></td>
<td><strong>$460</strong></td>
<td><strong>$530</strong></td>
<td><strong>$635</strong></td>
<td><strong>$3,525</strong></td>
</tr>
</tbody>
</table>

*Base plan does **not** include the wind PPA repowering*
SPS Recovery Mechanisms

- Historic test year (TX) (wind settlement reduced regulatory lag)
- Ability to file forward test year (NM)
- DSM incentive mechanism (TX & NM)
- Fuel clause adjustment (TX & NM)
- Purchased Capacity Cost Recovery Factor (TX)
- Transmission Cost Recovery Factor (TX)
- Distribution Cost Recovery Factor (TX)
- Texas legislation passed in 2015 reduces regulatory lag